



# GHANA

## Switch Energy Case Competition

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## Overview of Ghana

- A. Demographics
- B. Trends of Ghanaian Power sector
- C. Present Energy Mix
- D. Energy Distribution

01

## Challenges to Current Energy Mix

- A. Understanding Dumsor
- B. Overdependence on Hydropower
- C. Unstable and weak Economy
- D. Unskilled Local people
- E. Impact of Covid-19

02

## Solution: Ghana Energy Revolution 2050

- A. Energy opportunities
- B. Economic analysis
- C. Impact on People of Ghana
- D. Conclusion

03



## OVERVIEW OF GHANA

1

Demographics

2

Trends of Ghanaian Power Sector

3

Present Energy Mix

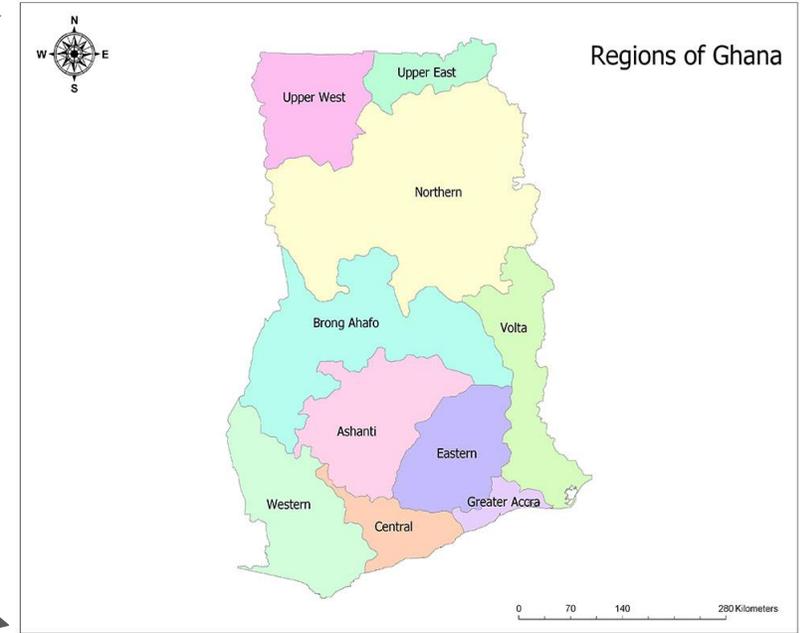
4

Energy Distribution

# Overview of Ghana



Source: Natural History on Net



Source: Mappr.co



GDP per capita : \$2445.29



Language : English(Official), Akan( Mostly Spoken)



Area : 238,530 km<sup>2</sup>



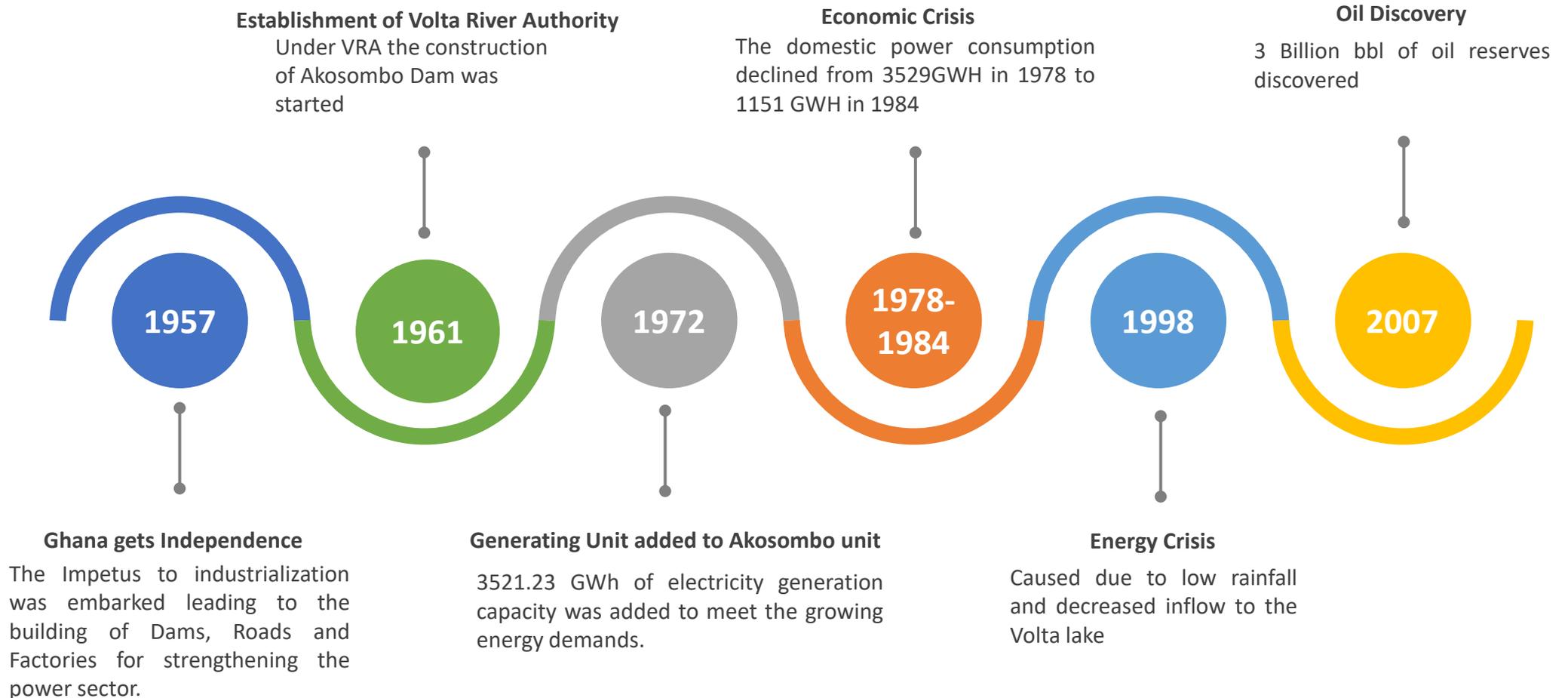
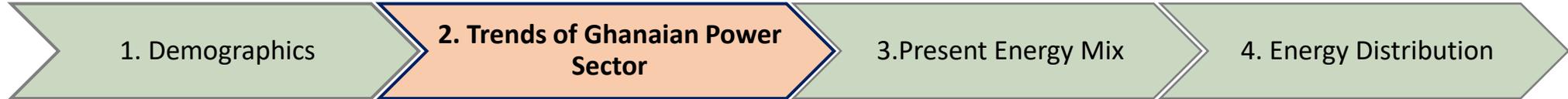
Population : 31,732,128



Sex Ratio : 102.81 Males/100 Females



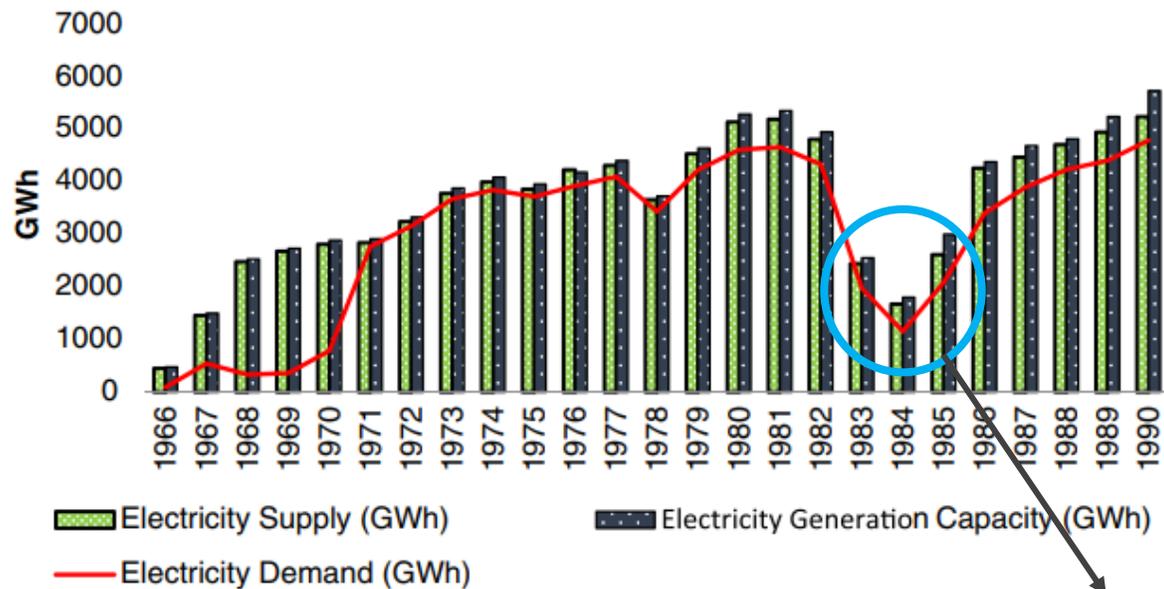
Currency : Ghanaian Cedi



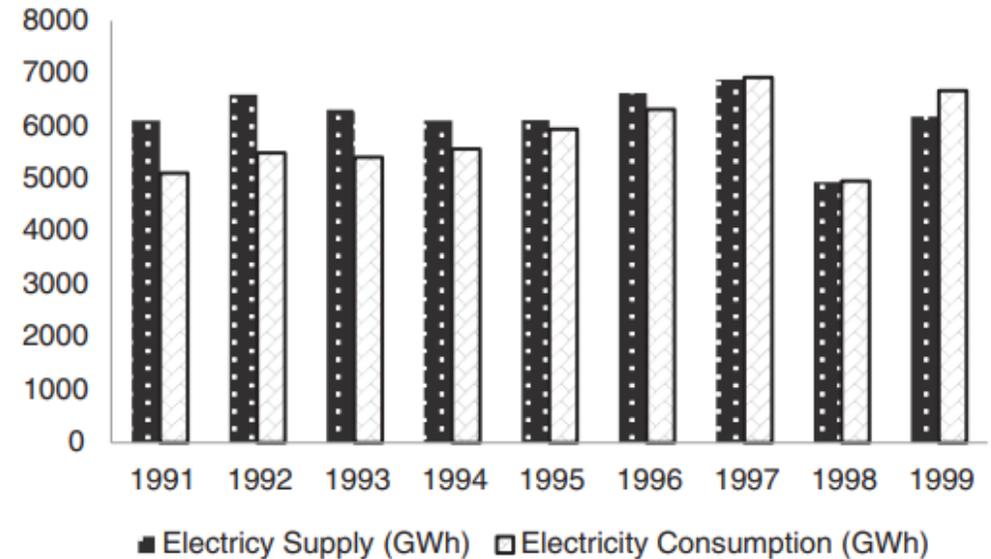


## Trends in Electricity Sector: 20<sup>th</sup> Century

Trends in Electricity Demand, Supply and Generation Potential from 1966-1990



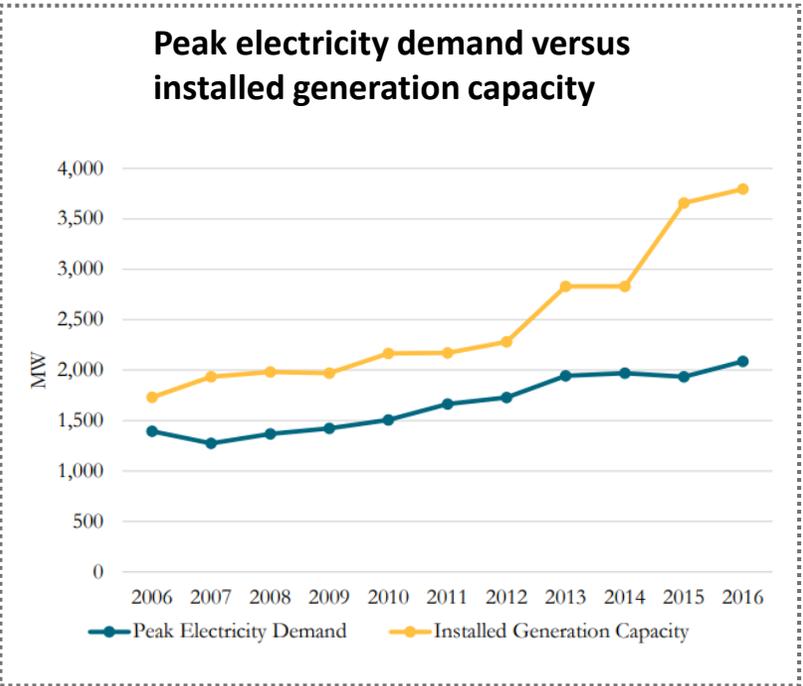
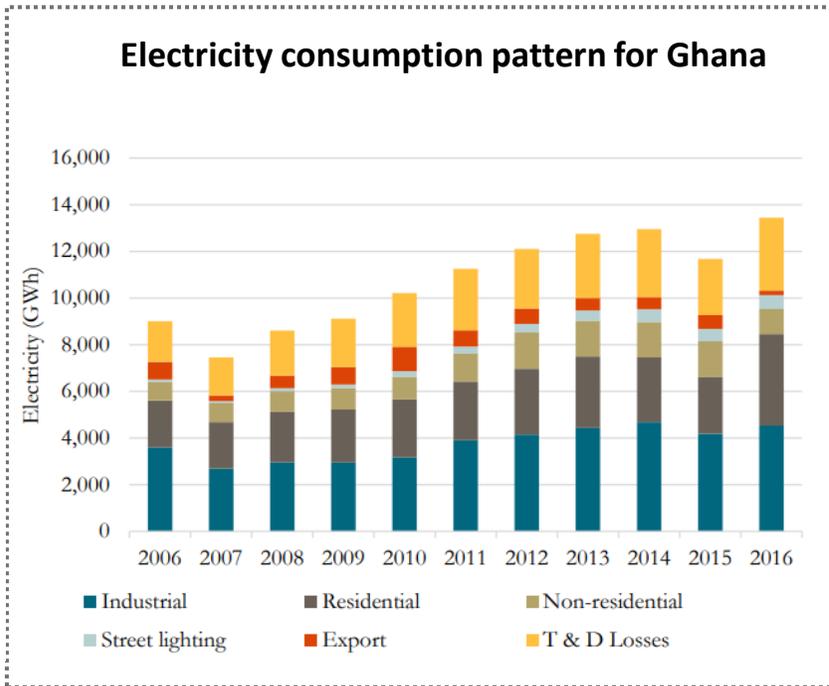
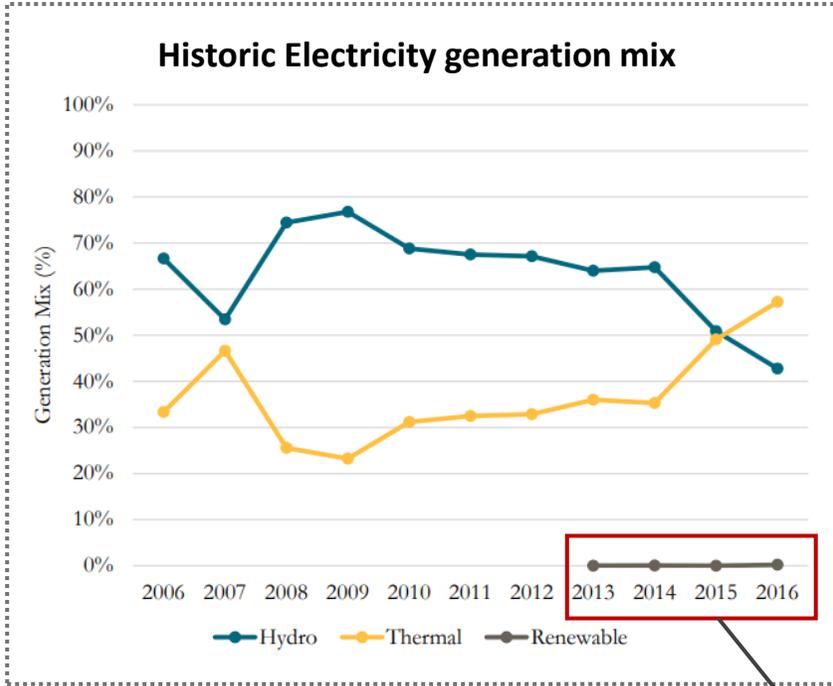
Trends in Electricity Supply and Consumption from 1996-1990



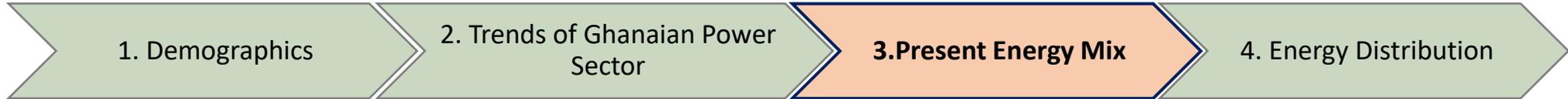
- Economic and Energy crisis due to a major drought in the Akosombo dam
- The inflow into the dam was less than 15% of the expected total.



## Trends in Electricity Generation: 21<sup>st</sup> Century



There is a huge potential in Ghana with respect to Renewables to contribute in Electricity generation



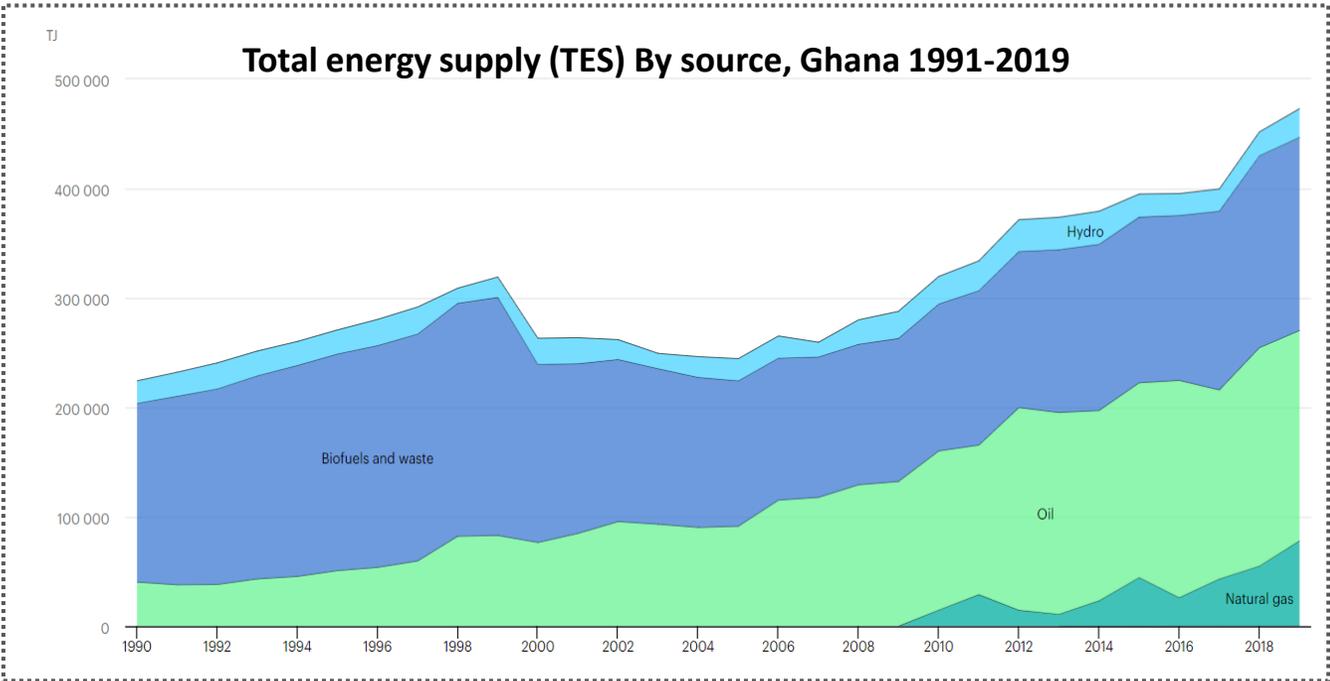
**GENERATION CAPACITY**

- Total Installed Capacity (2): 5,326 MW
- Hydro: 1,580 MW
- Natural Gas, other: 2,070 MW
- Liquid Gas: 69 MW
- Solar: 63 MW
- Bio: 6.4 MW
- Diesel: 335 MW
- Crude Oil: 700 MW
- HFO: 400 MW

Power Africa new MW to date at financial close: 550 MW

**CONNECTIONS**

- Current Access Rate (3): 84%
- Urban: 93%
- Rural: 73%
- Power Africa new connections: 170,619

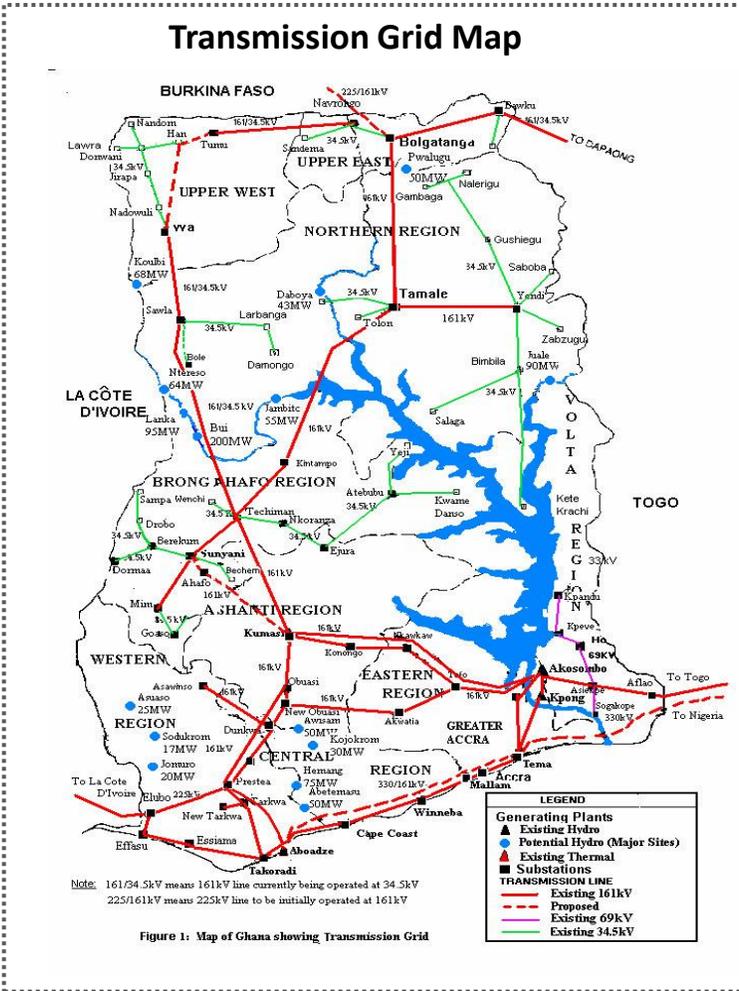
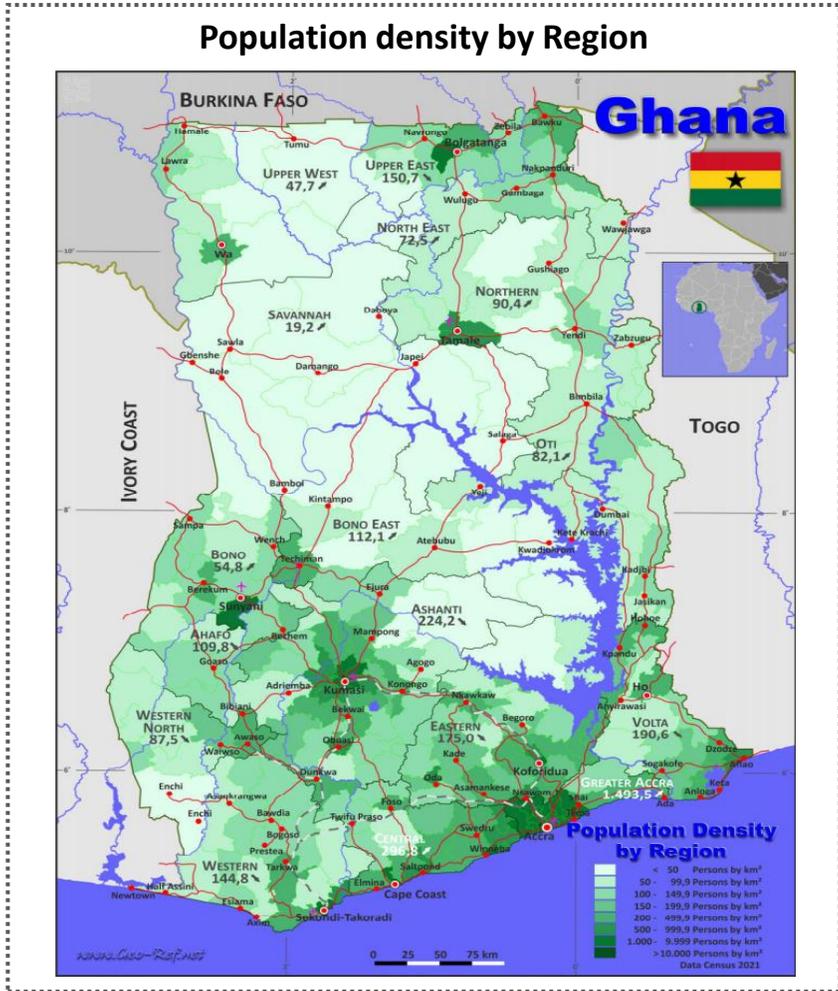


1. Demographics

2. Trends of Ghanaian Power Sector

3. Present Energy Mix

4. Energy Distribution



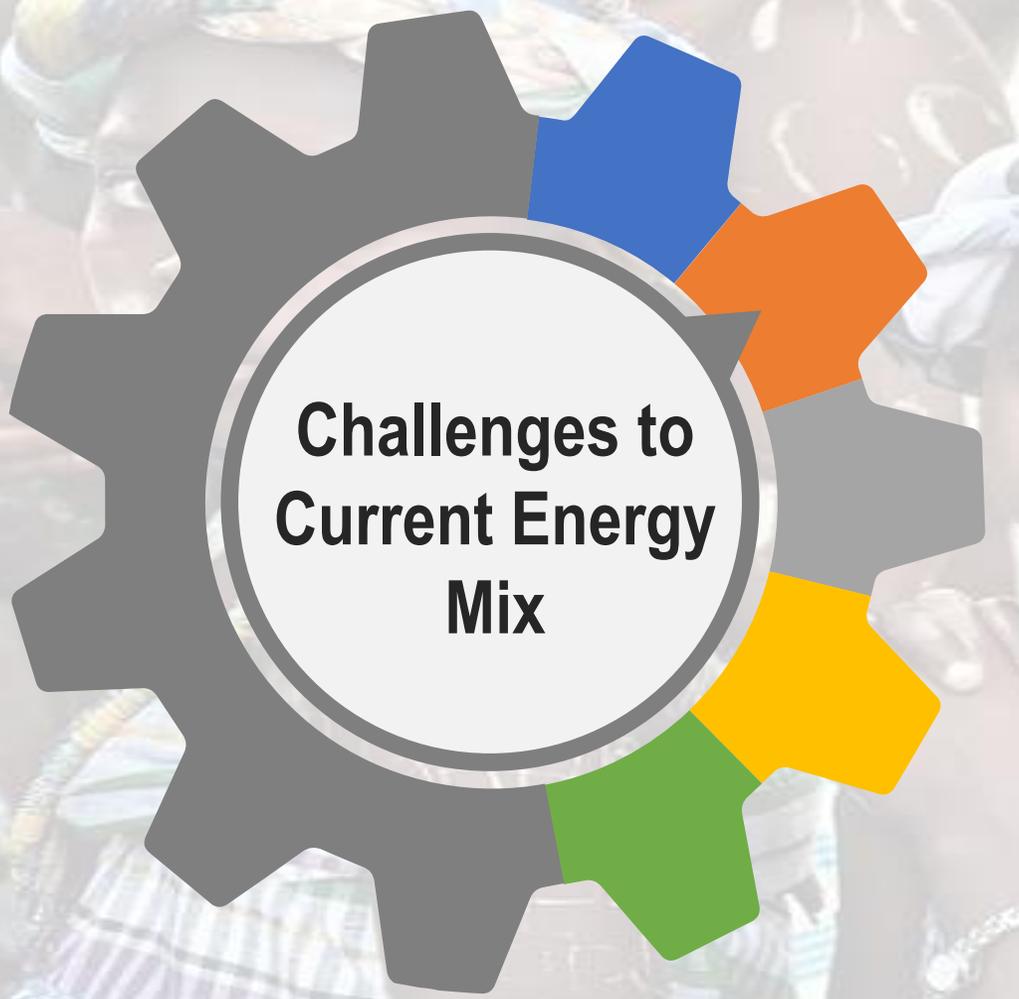
- ### KEY POINTERS:
- Establishment of more substations across country to account for the transmission losses
  - Energy opportunities in the Northern Ghana should be explored
  - Major energy generation in the southern part only



Dependency on biomass fuels leading to huge air pollution. Expensive power and high poverty levels leading to energy insufficiency

Scarcity of financial capitals for the alternative cleaner & economically feasible energy resources such as wind and solar

Lack of technical skills and knowledge in the domestic population to develop and utilize these resources



## Challenges to Current Energy Mix

1

Understanding Dumsor

2

Overdependence on Hydropower

3

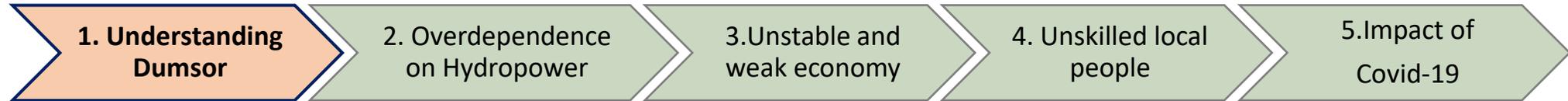
Unstable and Weak Economy

4

Unskilled Local people

5

Impact of Covid-19



## Dumsor: Root Cause Analysis



Frequent nationwide power outages and load shedding are indicative of the supply-demand mismatch



The overloaded transformer sub-stations, transmission and distribution losses, and transmission bottlenecks are contributory factors to the frequent power outages



At the beginning of 2015, the Dumsor schedule went from 24 hours with light and 12 without to 12 hours with light and 24 without.



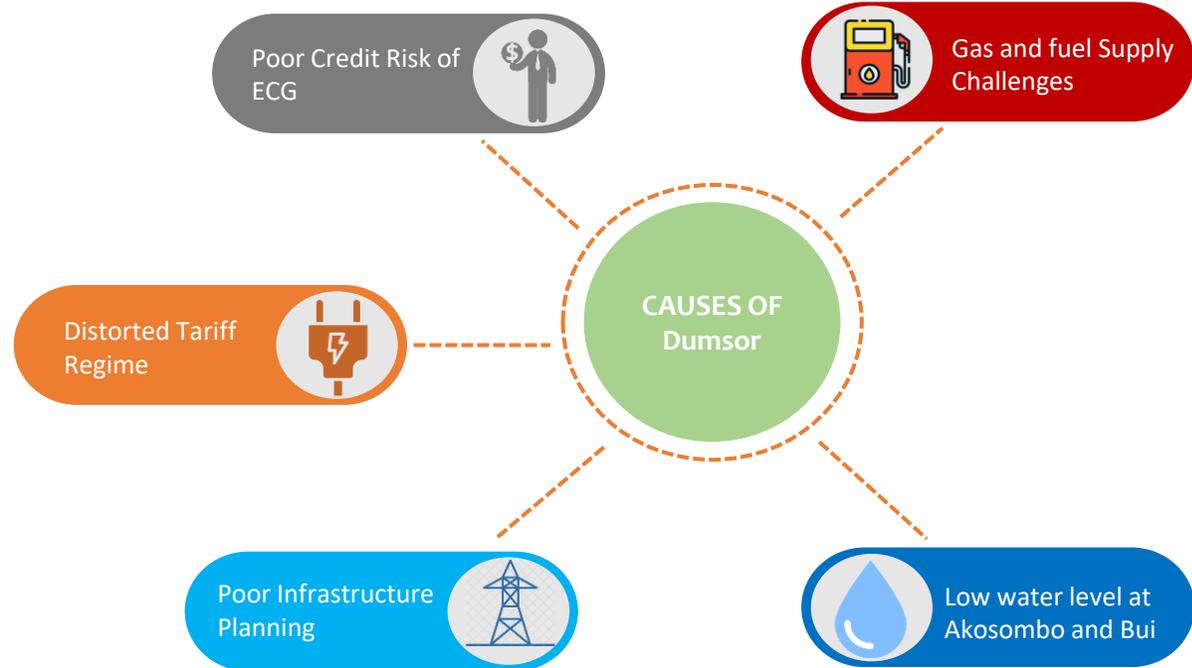
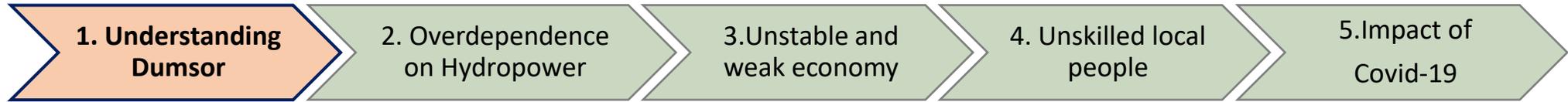
Transmission losses account for 3.9 %. While the distribution and commercial losses by the Electricity Company of Ghana account for as much as 16.2 % of the gross electricity supply



Dumsor can also be accounted taking into the consideration the Ghanaian generating capacity which was 400-600 megawatts, less than what Ghana needed in 2015



Source: Jamie Senoy Lighting Africa



**IMPACT OF 'DUMSOR' ON THE ECONOMY**

**ECONOMIC GROWTH**  
The decrease in economic growth from **7.3 %** in 2013 to **4.2%** in 2014 is broadly attributed the energy supply deficit.

**COST OF DOING BUSINESS**  
Inadequate and unreliable power supply increases cost of doing business. A lot of SMES are forced to use expensive alternatives such as buying diesel and petrol

**LOST OF JOBS**  
In order to manage redundancy, companies are laying off workers

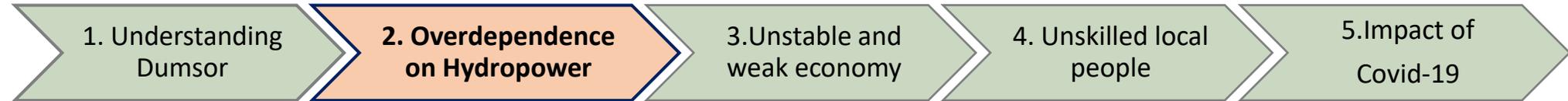
**HOW TO STOP 'DUMSOR'**

**SHORT TERM MEASURES**

- Ongoing maintenance and upgrade at the thermal plants should be completed immediately
- Incomplete works, financial and other problems impeding atuabo gas project should be resolved urgently
- ECG must collect payment of bills from big customers
- Power barges and emergency generators which were brought during 2007 should be refurbished and used to augment power supply.
- Energy conservation and demand side load management: everybody must be actively involved in conserving energy

**MEDIUM TERM MEASURES**

- Construction of new gas pipelines to connect offshore fields to onshore gas processing plants.
- Government has to settle its indebtedness to ECG to enable the company. The distorted tariff regime has to be revised.
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## History of origin of Hydropower

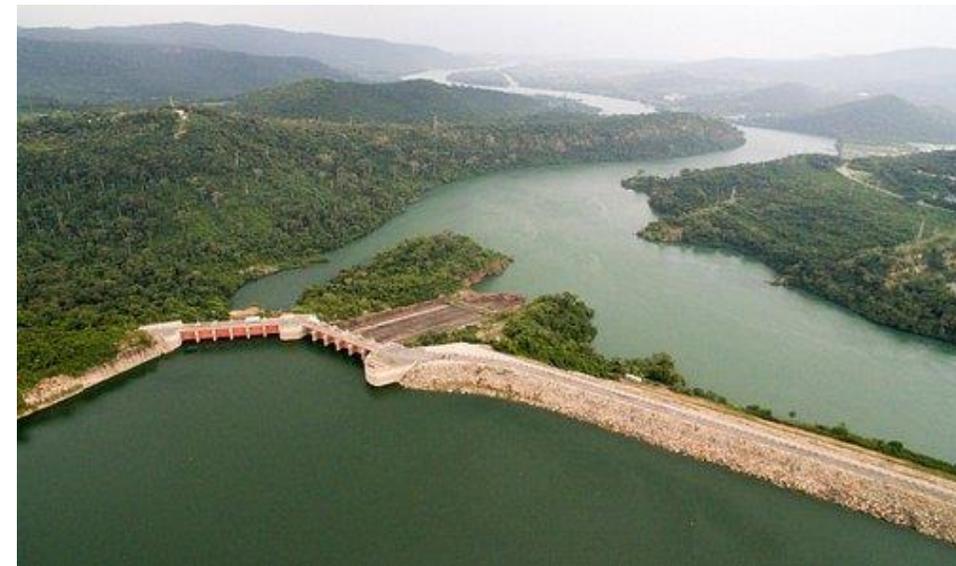
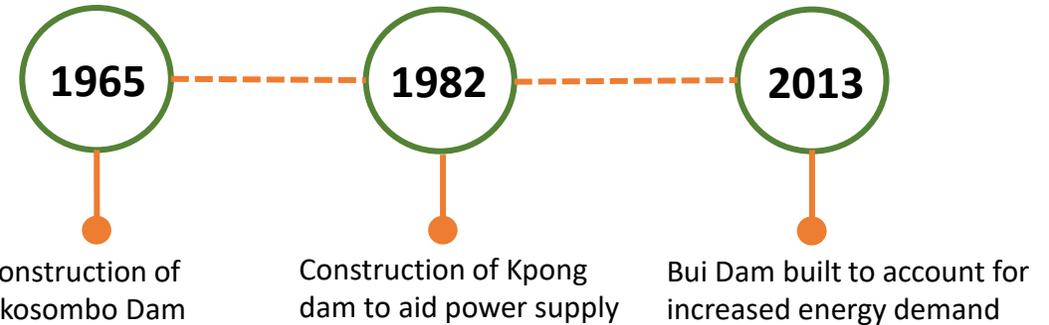
Developed under the “Hydro-Dam Scheme” initiated under Colonial regime that primarily enhanced the reliable power supply to the countries Aluminium industries.

## Lack of Energy Diversification

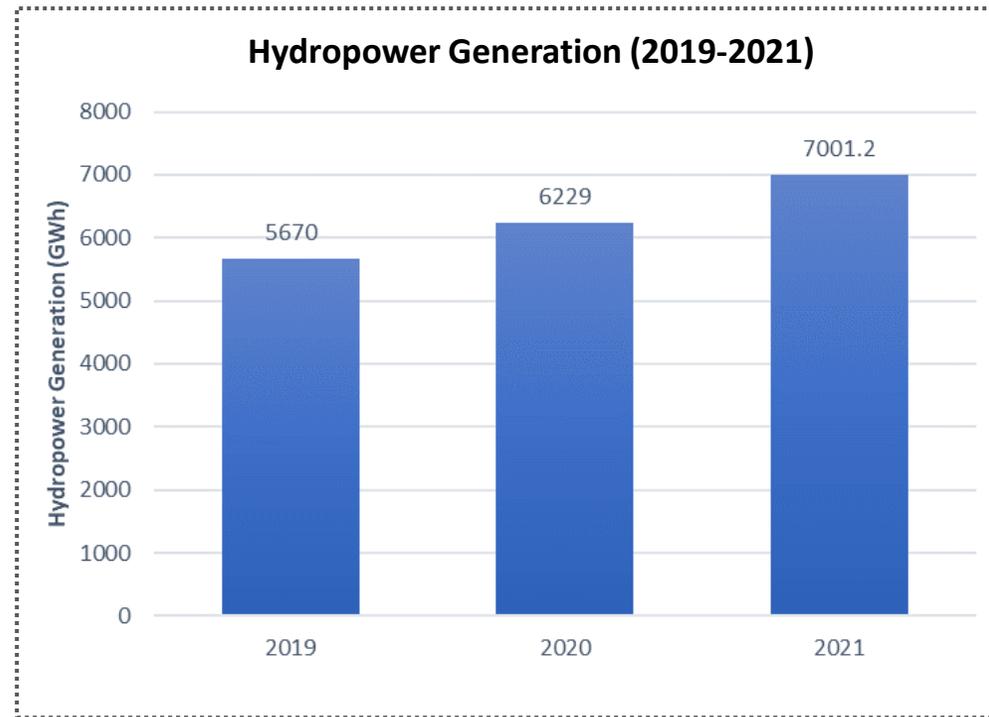
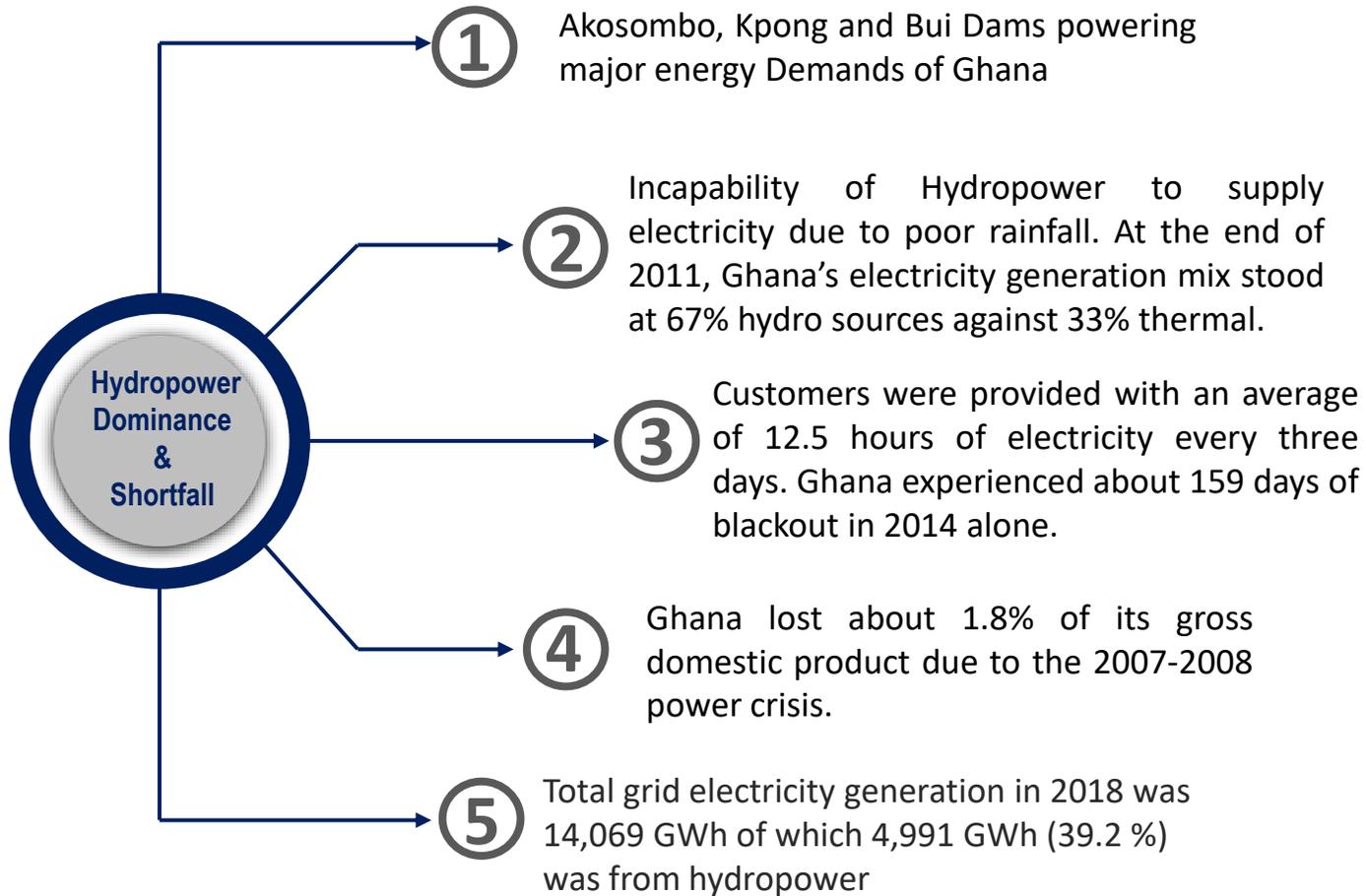
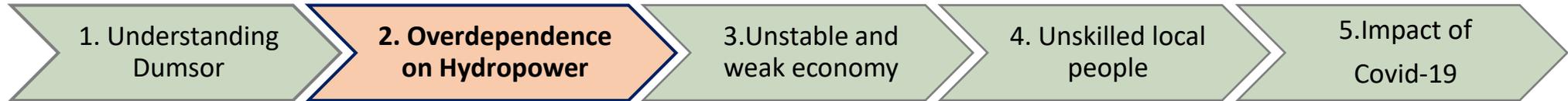
Akosombo powered Ghana’s most energy demand and this continued overdependence on one source is an insecurity to the country. Continued energy demand led to construction of Bui and Kpong dam which again was a hydropower source.

## Uneven Energy Distribution

Energy sources are not equally distributed across the country and a major part is lost into transmission to northern part

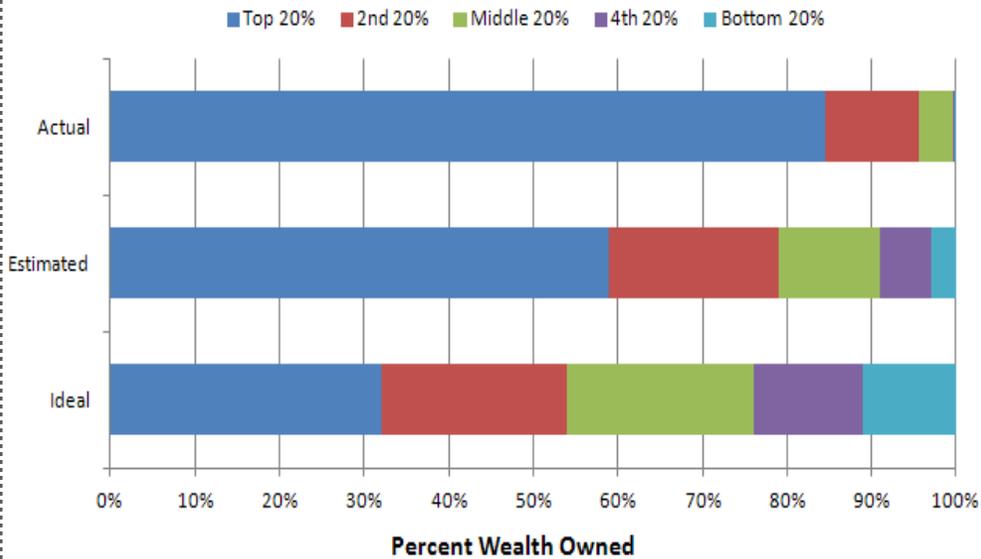


# Challenges to current Energy Mix

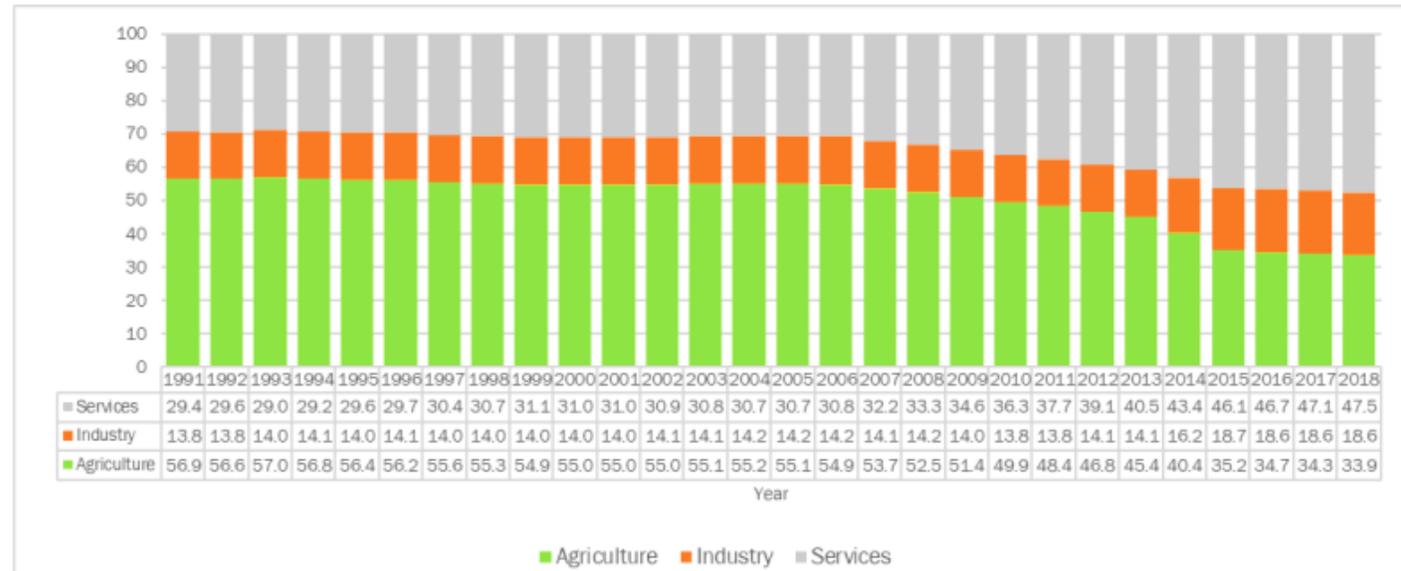




**Wealth distribution in Ghana**



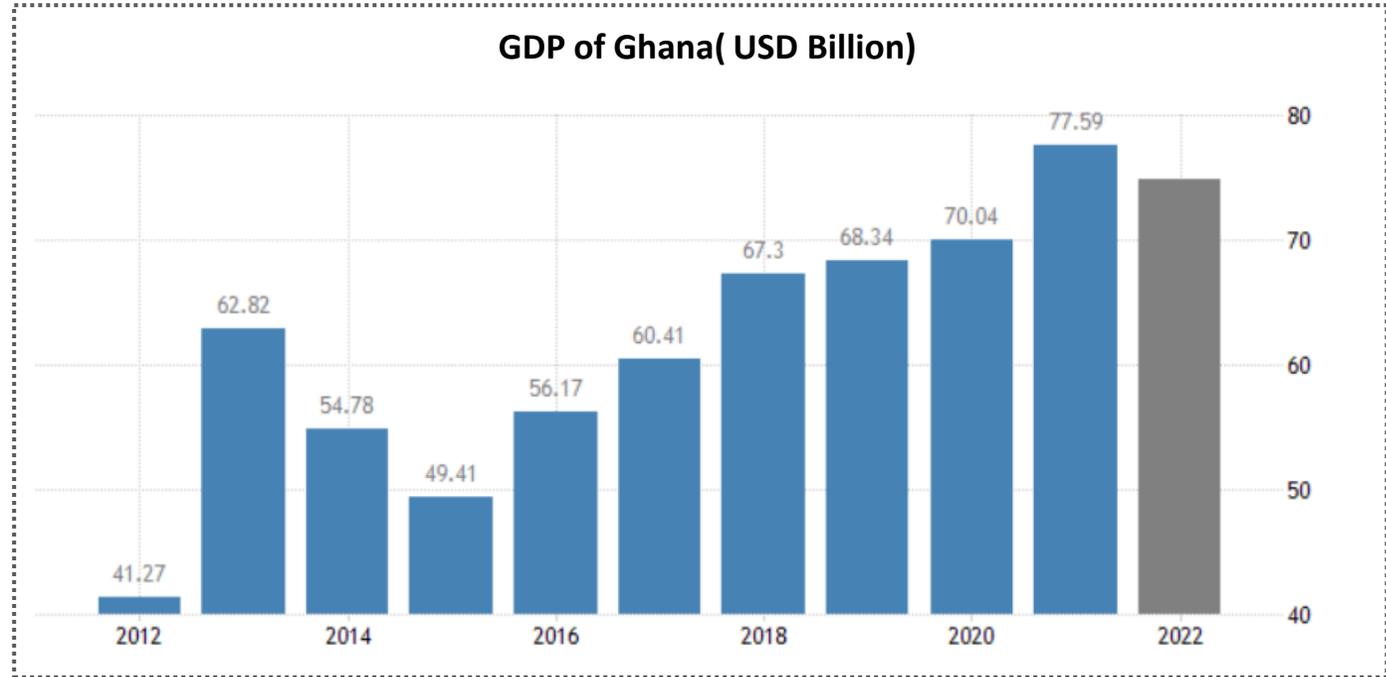
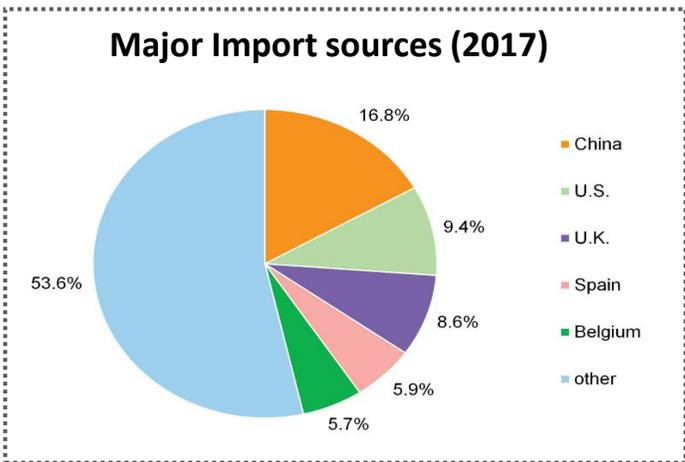
**Distribution of Agriculture, Industries and Services in Ghana**



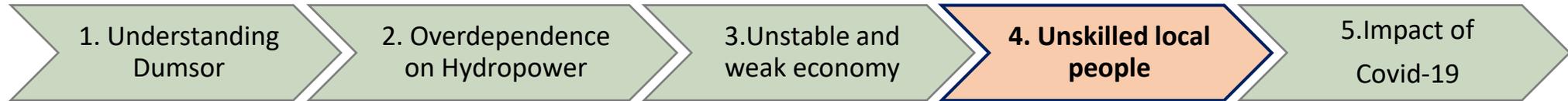
There is non-uniform wealth distribution among the Ghanaians which is not healthy for the economy.



The share of Agriculture has been decreasing overtime



- Inflation rose from 13.9% in January to 37.2% in September.
- Petrol and diesel prices have jumped by 88.6% and 128.6% respectively.
- Most public transport fares have increased by over 100% since January.



## Gender based Labor force distribution

Category	% of labor force						
	GLSS 3	GLSS 4	GLSS 5	GLSS 6	GLSS 7	Population census	Population census
	1992	1999	2006	2013	2017	2000	2010
Total unemployment	2.3	2.7	3.1	5.2	5.1	10.4	5.8
Male unemployment	2.2	3.4	3.2	4.8	4.5	10.1	5.4
Female unemployment	2.4	2.2	3.0	5.5	5.7	10.7	6.3
Urban unemployment	6.7	5.8	6.1	6.5	7.8	12.8	8.0
Rural unemployment	0.5	1.2	1.3	3.9	3.5	8.6	3.5
Youth unemployment (15-24)	5.2	5.0	6.6	10.9	7.1	16.7	12.9
Adult unemployment (25+)	1.4	2.1	1.9	3.4	4.1	8.6	4.0

Source: Calculations from Source: GLSS 3, 4, 5, 6 & 7 and Population & Housing Census 2000 & 2010.

## Industry wise Labor force distribution

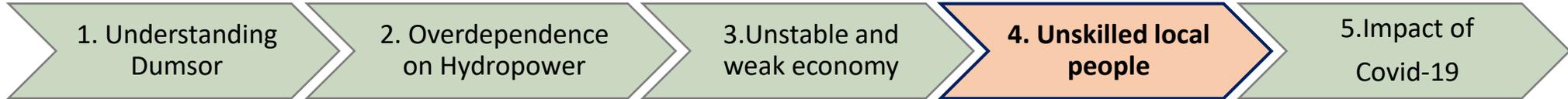
Industry	GLSS1 (1993)	GLSS4 (1998)	Census (2000)	GLSS5 (2004/5)	Census (2010)	GLSS6 (2013)	GLSS7 (2017)
Agriculture, fishing and forestry	64.6	55.8	51.2	55.7	40.1	46.4	38.6
Manufacturing	8.0	11.0	11.2	11	12.7	9.2	11.6
Construction	1.4	1.7	3.2	1.9	2.9	3.3	4.3
Mining, electricity, water and gas	0.9	1.0	1.8	1.0	2.3	1.7	1.6
Services	25.1	30.6	32.7	30.5	42.1	39.5	44.0
Total	100.0	100.0	100.0	100	100.0	100	100

Source: Calculations from Household and Population Census data by the Ghana Statistical Service

## Government Policies to curb Unemployment

- Youth Employment Agency (YEA)
- National Youth Employment Programme (NYEP)
- National Employment Policy (NEP)
- National Employment Coordinating Council (NECC)

# Challenges to current Energy Mix

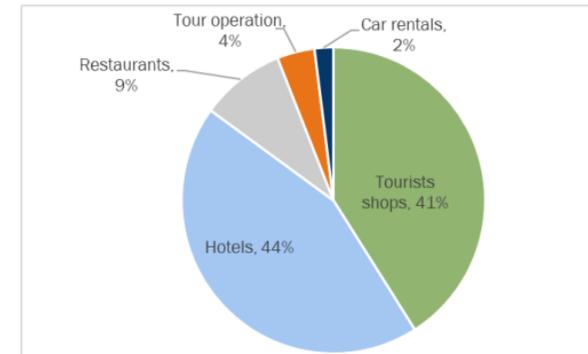


**Gender based Labor force distribution**

Demographic group	2012/13	2016/17
<b>Gender</b>		
Male	48.9	37.9
Female	51.0	62.1
<b>Age</b>		
15-24	36.0	40.7
25-34	29.8	30.0
35-65	34.1	29.3
<b>Education</b>		
Less than secondary	76.8	62.1
Secondary	17.1	28.6
Post-secondary	6.1	9.3

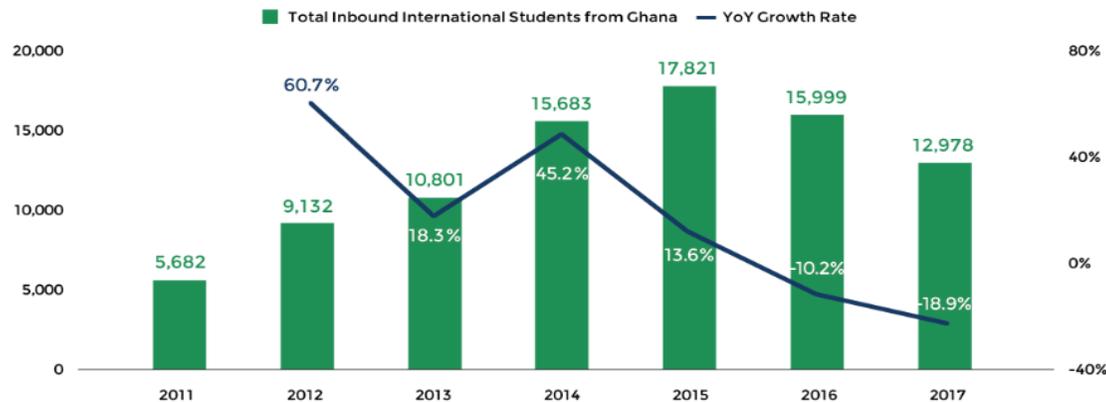
Sources: GLSS 6 and 7.

**Business Establishment Survey (2017)**

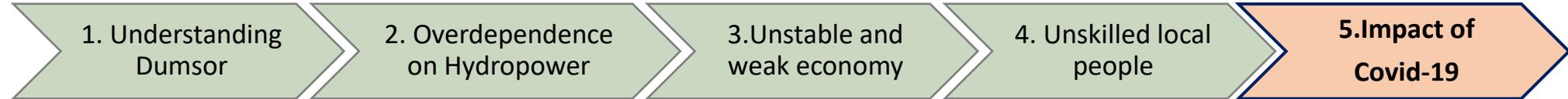


Source: GSS (2017); Integrated Business Establishment Surveys, 2017.

**International Degree-Seeking Students in Ghana**



# Challenges to current Energy Mix



**Estimated impact on petroleum receipts**

Shortfall in the Ghana Stabilisation Fund

↓ GH¢1,058m

Shortfall in the Ghana Heritage Fund

↓ GH¢453m

Shortfall in Annual Budget Funding Amount (ABFA)

↓ GH¢3,526m

Shortfall in transfers to GNPC

↓ GH¢642m

**Estimated impact on tax revenue**

Shortfall in import duties

GH¢808m

Shortfall in other non-oil tax revenues

GH¢1,446m

Total shortfall in non-oil tax revenue

GH¢2,254m

**Impact on GDP Growth**

Ghana's estimated GDP growth is set to plummet from a target of 6.8% to about 2.6% in 2020

**Initial cost of preparedness and response plan**

Total amount dedicated by Government of Ghana (GoG) towards fight against Covid-19

GH¢572m

Total fiscal impact from revenue shortfall and cost of preparedness and response plan

GH¢9,505m

**Impact on the Global and Africa economy**

Global GDP growth of 3.3% for 2020 to slow to less than 2.9% due to Covid-19.

Africa's projected GDP growth of 3.2% for 2020 is now expected to slow to about 1.8%



**Solution:  
Energy  
Revolution  
2050**

1

Energy Opportunities

2

Economic Analysis

3

Impact on people of Ghana

4

Conclusion



## ENERGY OPPORTUNITIES

- 01** **Hydropower**  
 Akosombo, Kpong and Bui dams power 47.4% of Ghana's Energy requirements.
- 02** **Solar Power**  
 With increasing energy demands, the share of solar have to grow from its current share of 6.26%
- 03** **Thermal**  
 Thermals power nearly 47.50 % of energy demands and its share in future energy mix should be decided based on sustainability and demands.
- 04** **Geothermal**  
 The exploration in the Geothermal domain can be carried out to exploit its potential if any





# HYDROPOWER

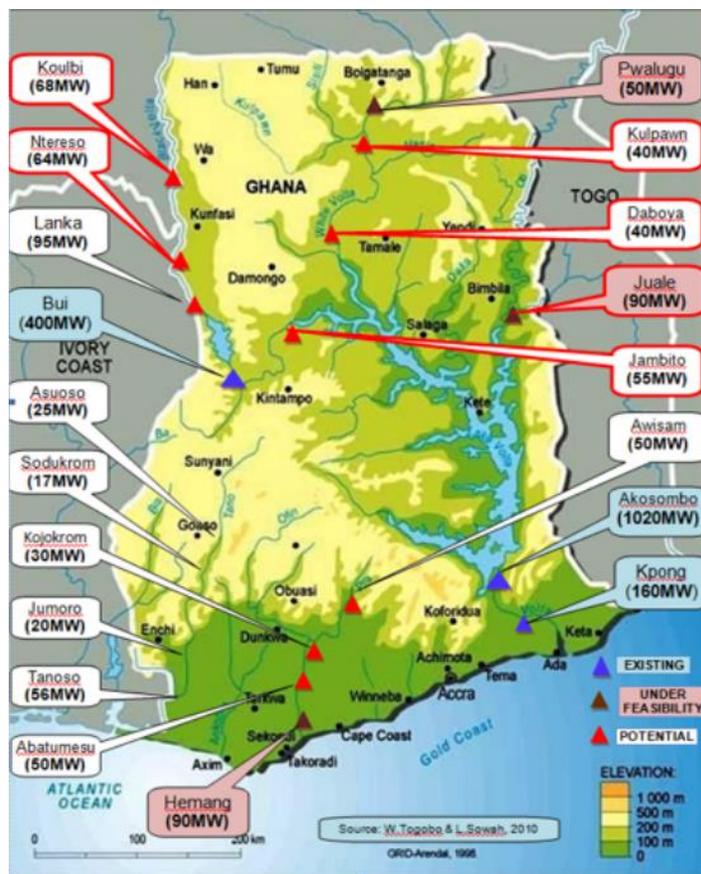
## 1. Energy Opportunities

## 2. Economic Analysis

## 3. Impact on people of Ghana

## 4. Conclusion

Prospective locations for Hydropower projects



Current Hydropower Stations in Ghana

Hydroelectric station	Community	Coordinates	Type	Capacity (MW)	Year completed	Name of reservoir	River
Akosombo Hydroelectric Power Station	Ajena	6.299722°N 0.059444°E	Reservoir	1,038	1965	Lake Volta	River Volta
Bui Hydroelectric Power Station	Bui Gorge	8.278602°N 2.236935°W	Reservoir	400	2013		Black Volta River
Kpong Hydroelectric Power Station	Akuse	6.119989°N 0.125000°E	Reservoir	160	1982		River Volta



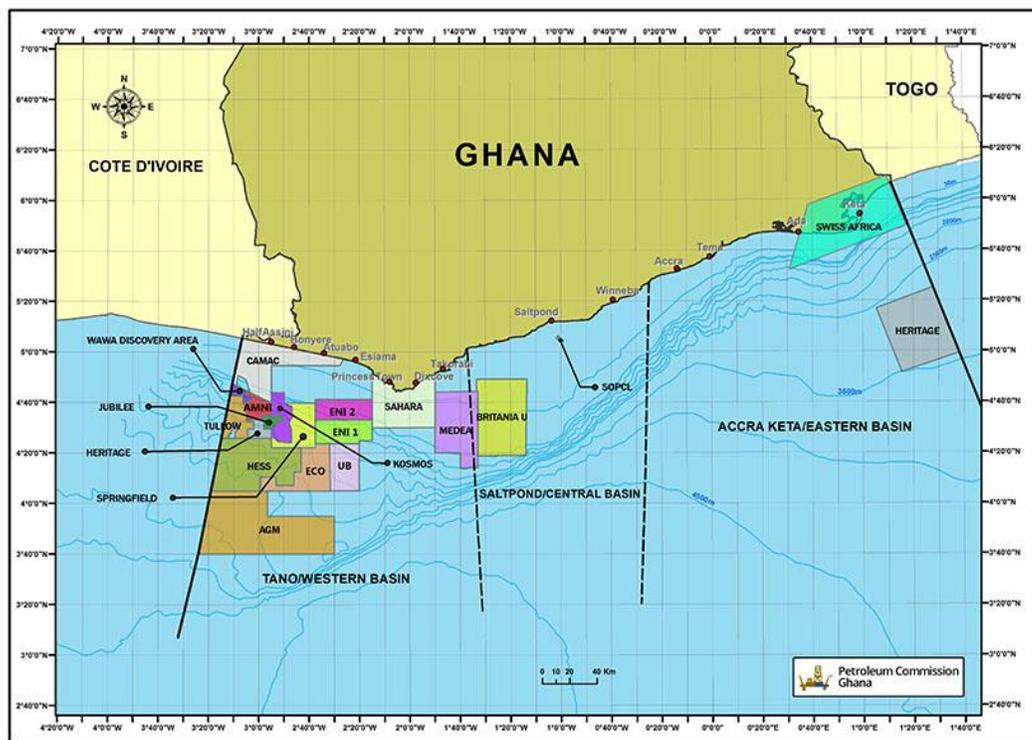
# THERMAL ENERGY

## 1. Energy Opportunities

## 2. Economic Analysis

## 3. Impact on people of Ghana

## 4. Conclusion



Offshore oil and gas fields in Ghana

## THERMAL ENERGY

- Up to 89% of installed thermal plants depend on natural gas as the primary fuel source.
- The sources of supply include the associated gas fields (Jubilee and TEN) and the non-associated gas field (Sankofa) in the western offshore of Ghana, as well as imports from Nigeria through the West African Pipeline (WAGP)
- Thermal power plants contribute around 1556 MWh which turns out to be 46.25% of total share in energy mix.

1. Energy Opportunities

2. Economic Analysis

3. Impact on people of Ghana

4. Conclusion

## Thermal Power stations

Power station	Community	Coordinates	Type	Capacity (MW)	Year completed	Additional description
Takoradi Thermal Power Station	Takoradi	4.971667°N 1.657228°W	Light crude oil or Natural gas	550	2000	A total of 550 MW is generated; four gas turbines and a steam turbine
Kpone Thermal Power Station II	Kpone	5.673900°N 0.037500°E	Natural gas or Diesel fuel or Crude oil	340	2017 (Expected)	Biggest independent power plant in Africa to date.
Kpone Thermal Power Station I	Kpone	5.734998°N 0.010548°E	Natural gas and Diesel fuel	230	2016 (Expected)	Owned by Volta River Authority
Tema Thermal Power Station	Tema	5.677362°N 0.015828°E	Diesel fuel	236	2008	54 Caterpillar 3516B diesel power generators
Sonon Asogli Thermal Power Station	Kpone	5.68029°N 0.047368°E	Natural gas	200	2010	Maximum installed capacity of 200MW. Often output is less than maximum



# SOLAR ENERGY

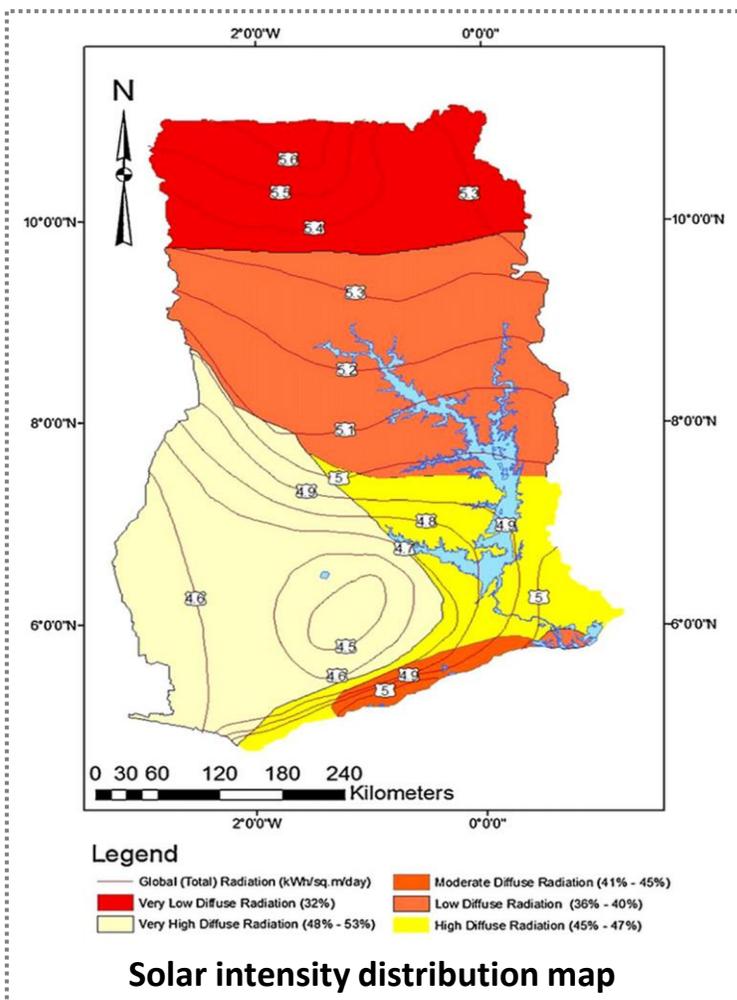


## 1. Energy Opportunities

## 2. Economic Analysis

## 3. Impact on people of Ghana

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## SOLAR ENERGY

- Solar resource is abundant in all parts of Ghana with very high potential for grid and off-grid electricity generation. It is estimated that 35 EJ of solar potential exists in the country
- This if harnessed efficiently would provide about 100 times the current power needs of the country estimated at 53,000 MWh a year
- The monthly average solar radiation in the country is 4.4–5.6 kWh/m<sup>2</sup>/day and that for Northern, Upper East, Upper West, and the northern parts of Volta and Brong-Ahafo regions of Ghana is 4.0 – 6.5 kWh/m<sup>2</sup>/day, which makes it capable for solar energy generation
- Ghana's average annual daily solar radiation is between 4.0 – 6.0 kWh/m<sup>2</sup>
- Solar PV electricity generation is one of the promising renewable energies to improve the country's electricity supply security.

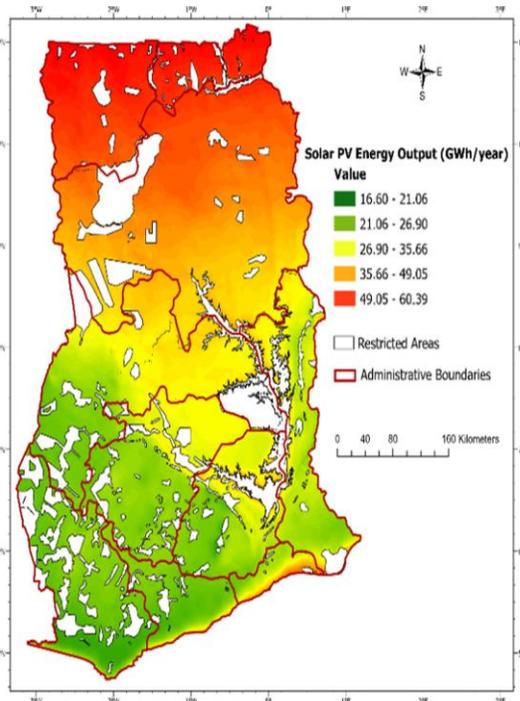
1. Energy Opportunities

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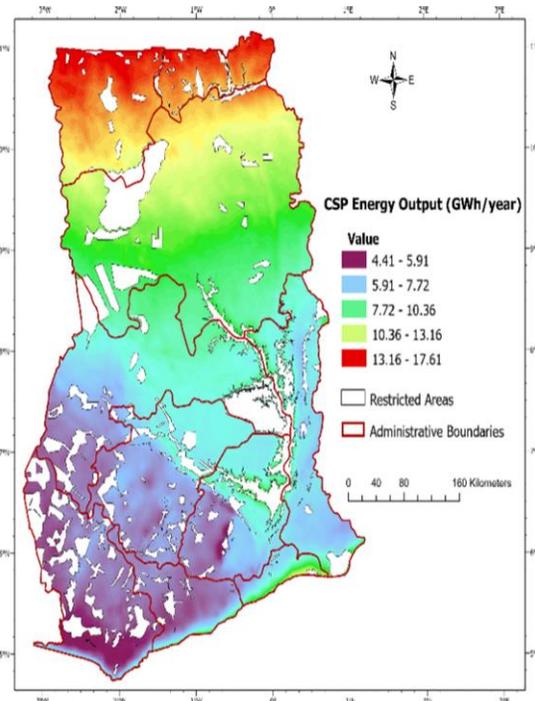
3. Impact on people of Ghana

4. Conclusion

### Area suitability Maps for solar implementation



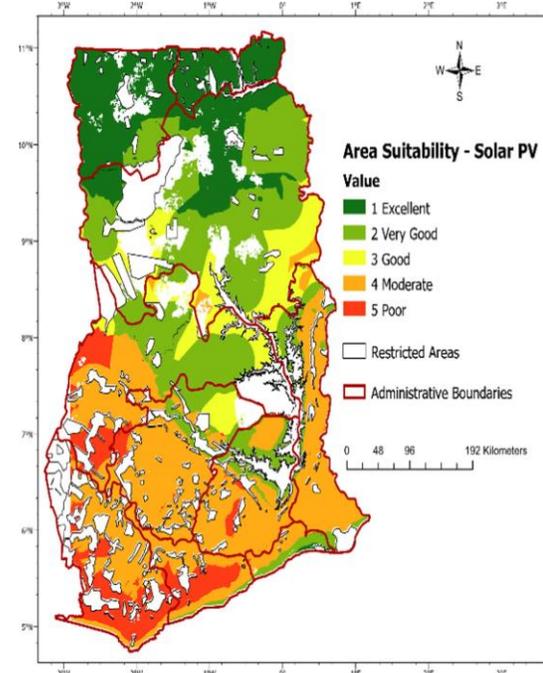
(a)



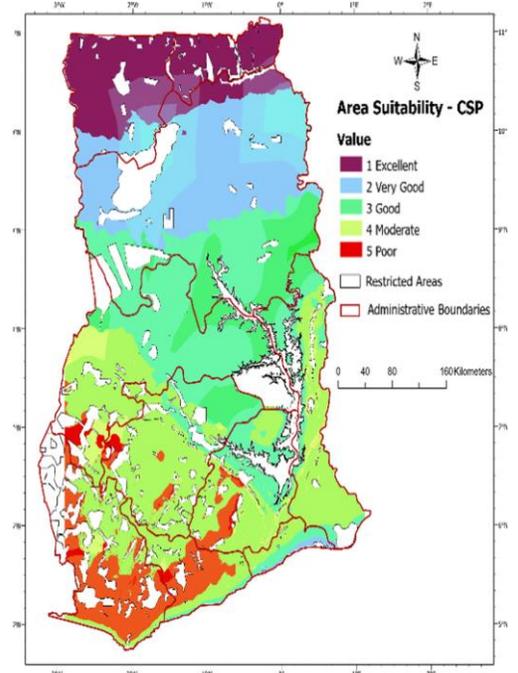
(b)

(a) Area suitability for solar PV deployment, (b) Area suitability for CSP deployment.

### Maps showing maximum energy generation capacity per year per grid cell (GWh/year).



(a)



(b)

(a) Utility-scale solar PV energy output, (b) CSP energy output.

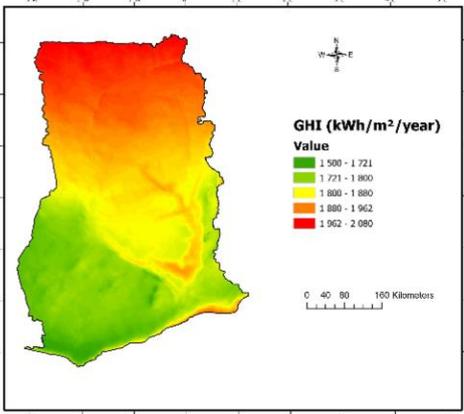
## 1. Energy Opportunities

## 2. Economic Analysis

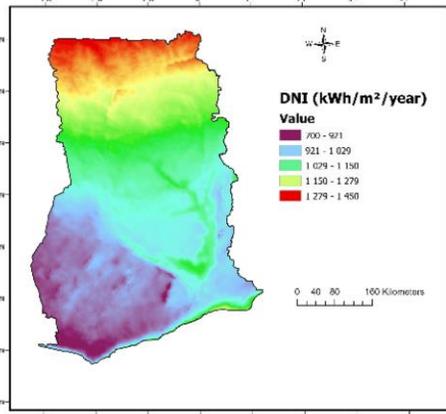
## 3. Impact on people of Ghana

## 4. Conclusion

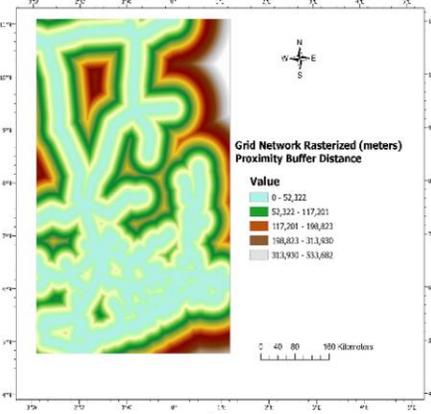
Input raster data for computing geographical potential



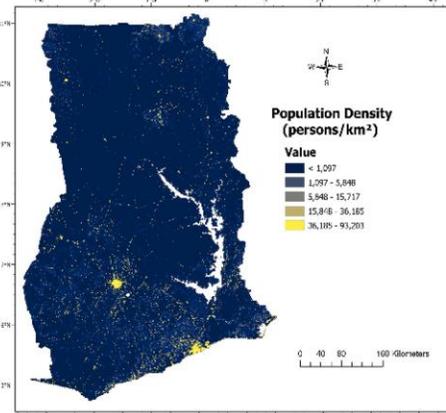
(a)



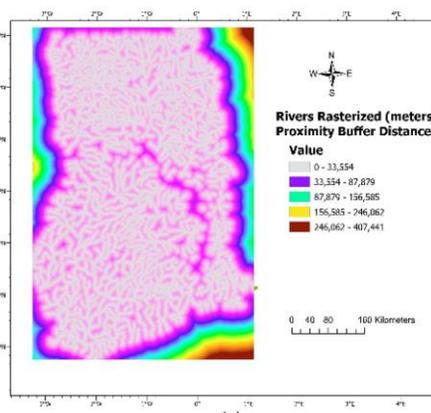
(b)



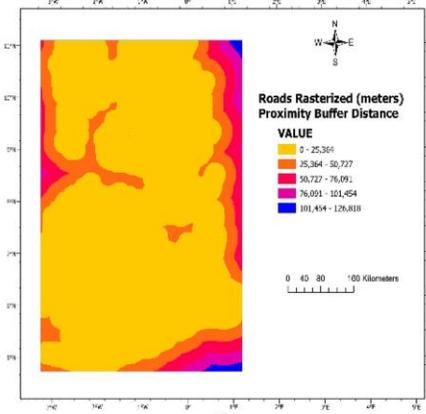
(c)



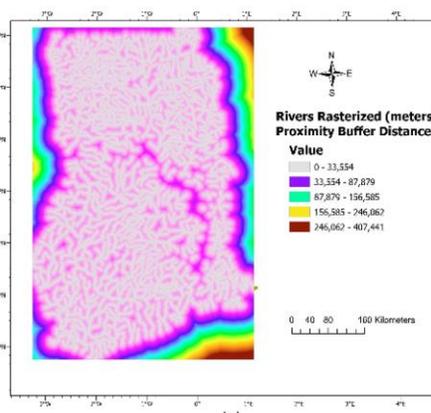
(d)



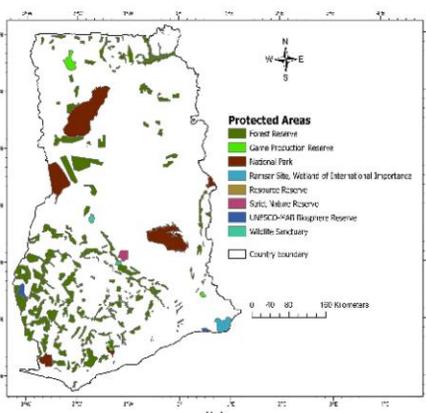
(e)



(f)



(g)



(h)

### Legend

- (a): Global Horizontal Irradiance
- (b): Direct Normal Irradiance
- (c): Slope
- (d): Population Density
- (e): Grid Network
- (f): Roads
- (g): Rivers
- (h): Area restriction mask

1. Energy Opportunities

2. Economic Analysis

3. Impact on people of Ghana

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## Current Solar Power Stations in Ghana

Solar power station	Community	Coordinates	Capacity (megawatts)	Year completed	Name of Owner	Notes
Nzema Solar Power Station	Aiwiaso Village	6.155567°N 2.419711°W	155	2022-2023 (Expected)	Blue Energy Plc.[9]	Seeking EPC proposals
BXC Solar Power Station	Onyandze, Gomoa West District, Central Region, Ghana	5.372778°N 0.693333°W	20	2016[11]	Beijing Xiaocheng Company	Operational
Gomoa Onyaadze Solar Power Station	Onyandze, Gomoa West District, Central Region, Ghana	5.346111°N 0.703333°W	20	2018[13]	Meinergy Ghana Limited	Operational
Navrongo Solar Power Station	Navrongo	10.880000°N 1.102778°W	2.5	2013	Volta River Authority	Operational
Kaleo Solar Power Station	Kaleo	10.174167°N 2.533611°W	13	2022	Volta River Authority	Operational



**WIND ENERGY**

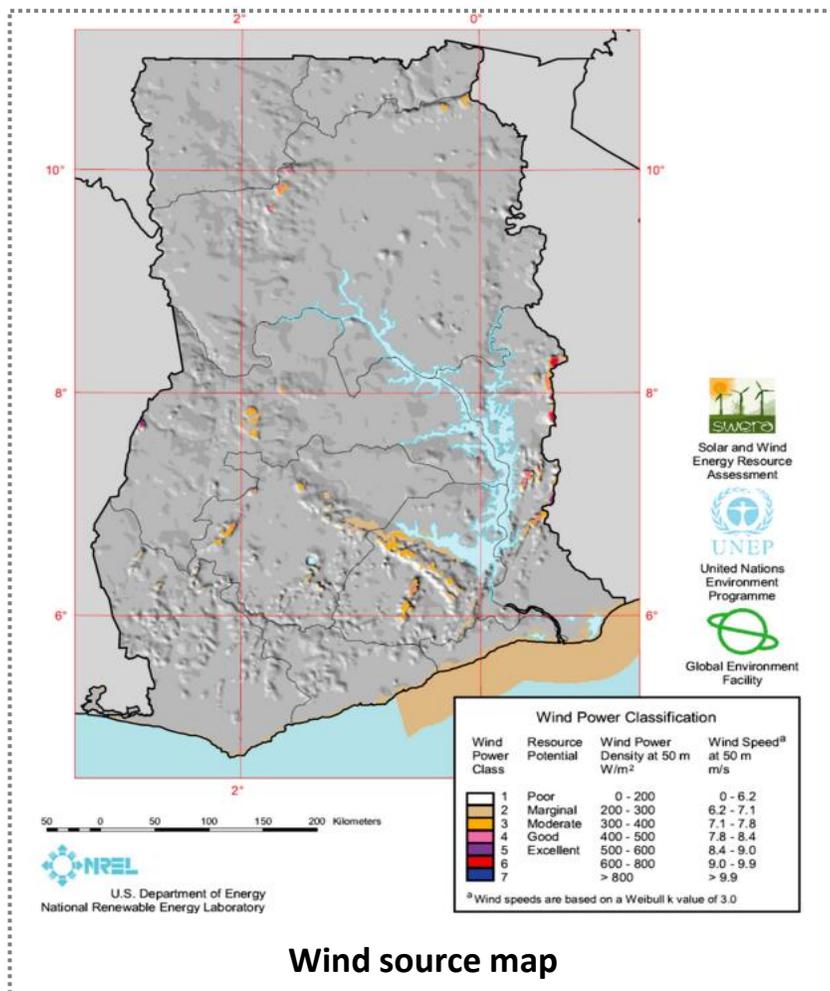


## 1. Energy Opportunities

## 2. Economic Analysis

## 3. Impact on people of Ghana

## 4. Conclusion



Wind source map

## WIND ENERGY

- The Solar and Wind Energy Resource Assessment (SWERA) project implemented in collaboration with the US National Renewable Energy Laboratory (NREL), UNEP and Global Environment Facility identified certain spots along the coastline of Ghana in 2004 that could support wind power generation
- The bulk of wind resources in Ghana are classified as moderate and are available in few areas in Greater Accra, Central, Eastern, Western, Volta, Brong Ahafo, Ashanti and Northern region
- The annual average wind speed of 8 m/s is available with a few excellent sites of wind speeds between 8.4 and 9.9 m/s
- Wind speeds between 9 and 9.9 m/s exist along the coastline of Ghana which could be harnessed to produce about 2000 MW of electricity
- Near the coasts of the country, excellent sites for wind power generation have also been identified and mapped



# GEO THERMAL ENERGY

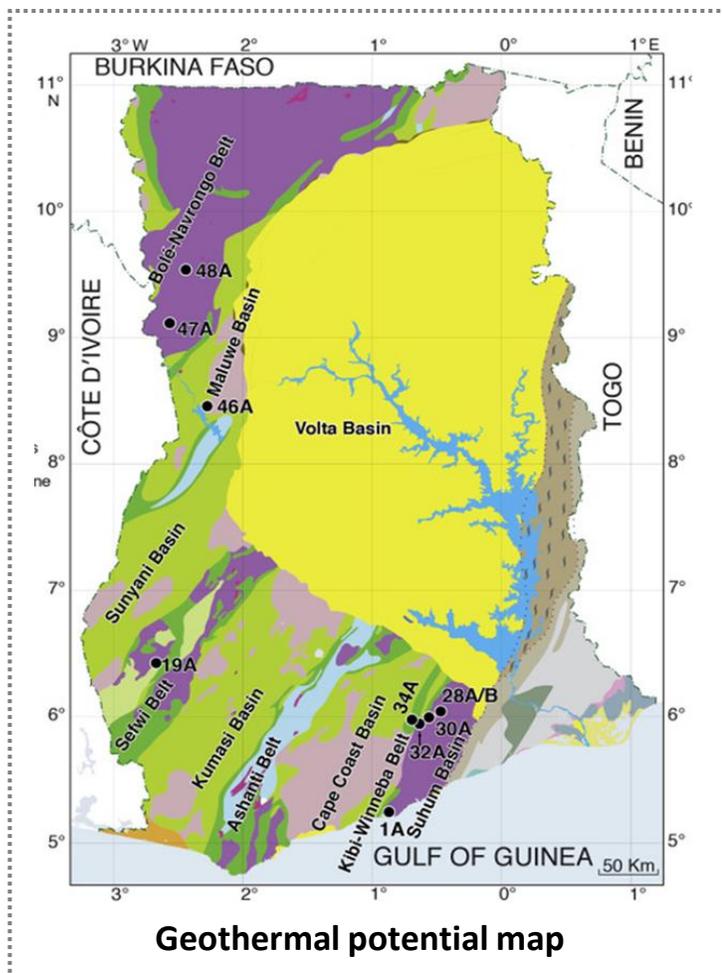


## 1. Energy Opportunities

## 2. Economic Analysis

## 3. Impact on people of Ghana

## 4. Conclusion

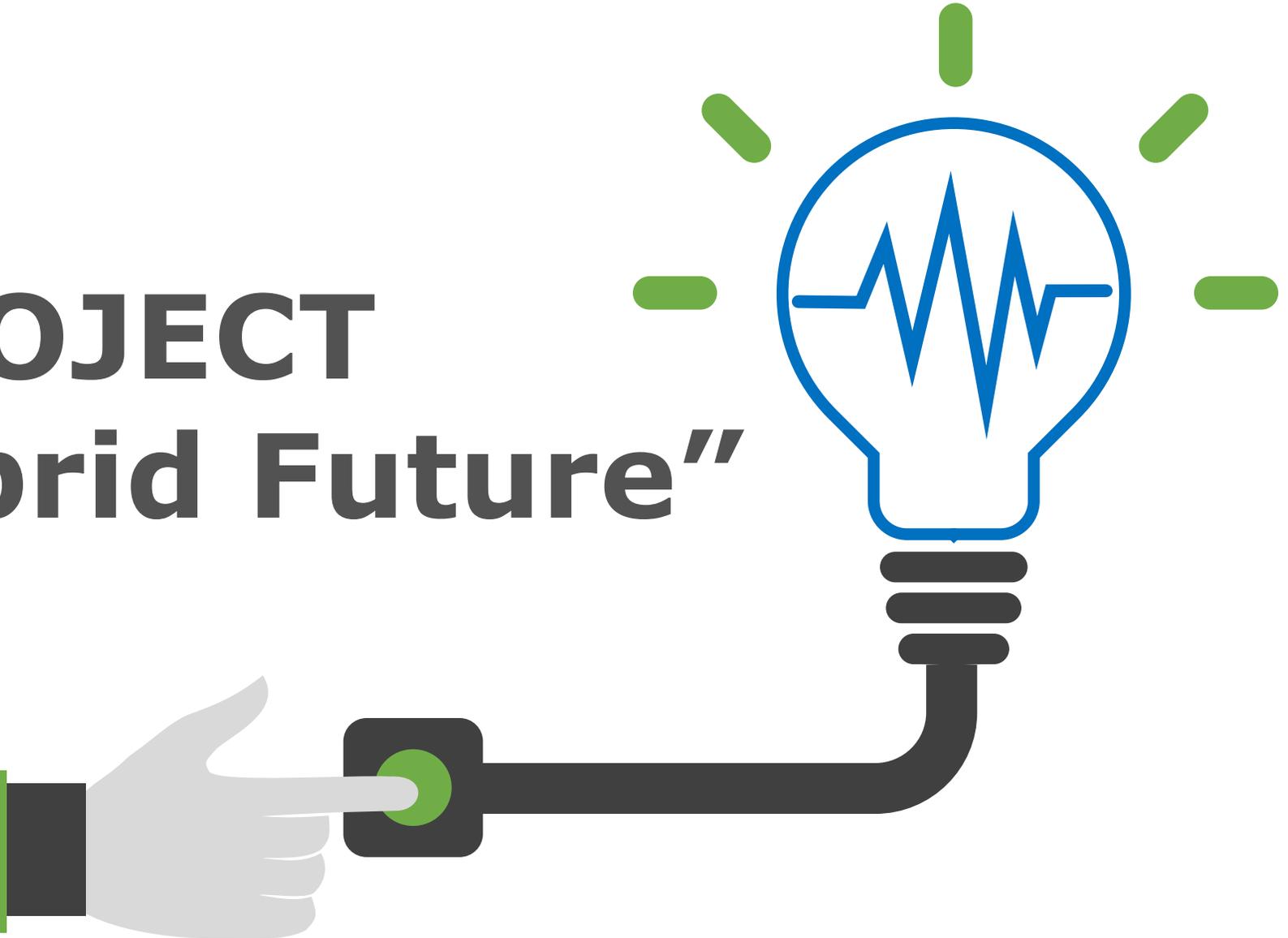


## GEOTHERMAL ENERGY

- Ghana has very complex geology dominated by Paleoproterozoic Birimian rocks consisting of five evenly spaced volcanic belts trending northeast-southwest
- Faults, fractures network zones were depositional sites for hydrothermal fluids, facilitating geothermal fluid flow by providing channels of high permeability
- Magmatic and granitoid intrusions with elevated thermal heat flux exist in abundance
- As the hydrothermal fluids moved through faults between formations, affected by shear zones, hydrothermal reservoirs were created
- The transition zone between the volcanic belts and the sedimentary basins has been found to be the site of gold mineralization in Ghana

## PROJECT “The Hybrid Future”

Re-energizing Ghana

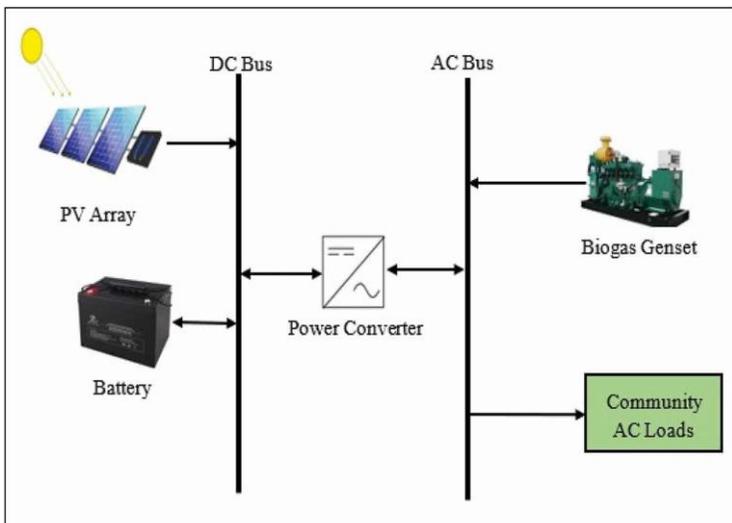




## Hybrid Energy System

Hybrid renewable energy system (HRES) comprises more than one power generation technology, either renewable or conventional fuel units, that work in a standalone or grid-connected mode

### Arrangement of Hybrid System Components

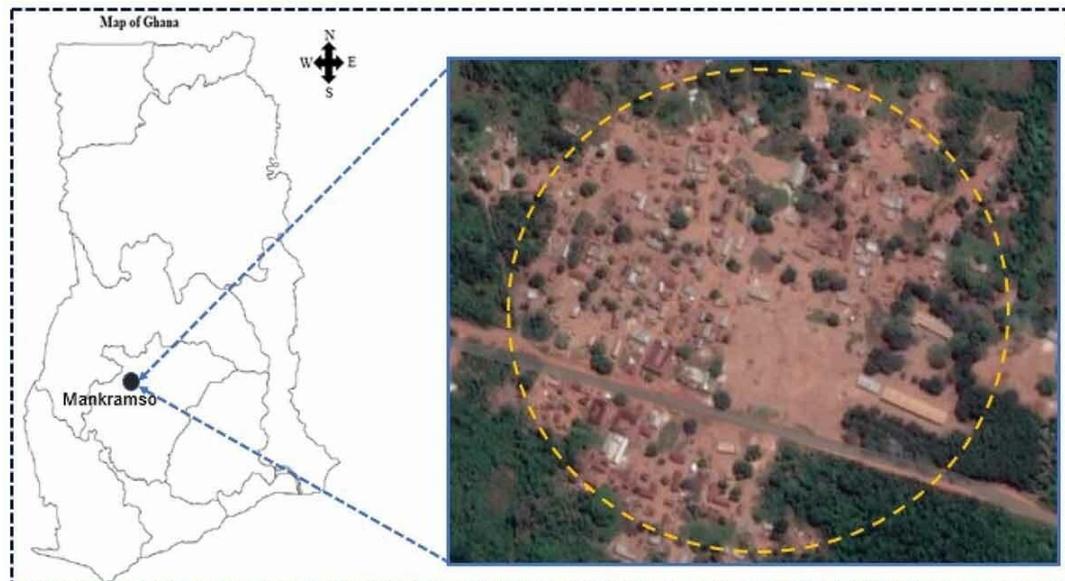


### ADVANTAGES OF HYBRID ENERGY

- Increased capacity factor in the access point of the hybrid plant thanks to the complementarity of the load curves of both technologies.
- Switching between sources when one is inactive reduces the unpredictability inherent in renewable energy and improves the stability of the electricity supplied. Thus, the power on the supply point is ensured.
- Optimization on the use of electric infrastructures, involving synergies on O&M and CAPEX.
- Speeding up connection times and the commissioning of new renewable generation plants if there is no need to apply for a new access point



## MANKRAMSO: PILOT TEST



North District of the Ashanti Region



Population :1892



## CHALLENGES

1. The community is about 7.0 km away from the national grid
2. The community mainly relies on firewood, charcoal, kerosene lamps, solar lanterns for lighting and other energy activities.
3. Hindrance to quality education, human well-being, and community business activities

## REASON

1. Insufficient power production to meet existing power demand
2. Some remote areas' geographical locations may preclude grid extension



## Electrical load estimation for Mankramso community

### ASSUMPTIONS

In this study, an average of 3 rooms per household, a household size of 5 people, and a total of 400 households were considered for analysis.

The electrical appliance power ratings are classified into Tier 1 (very low), Tier 2 (low), Tier 3 (medium), Tier 4 (high), and Tier 5 (very high) based on the multi-tier approach

The derating factor is taken to be 85%. Also, a ground reflectance of 20% is considered.

The study adopted the World Bank's new multi-tier framework (MTF) energy access index (household use, productive use, and community use) to categorize the community's electricity demand

The PV array lifetime is assumed to be 30 years

### Load estimation of different categories

Energy Access Index	AC loads (KWh/d)
Household use	136.8
Community use	33.36
Productive use	92.64
<b>Total</b>	<b>262.8</b>



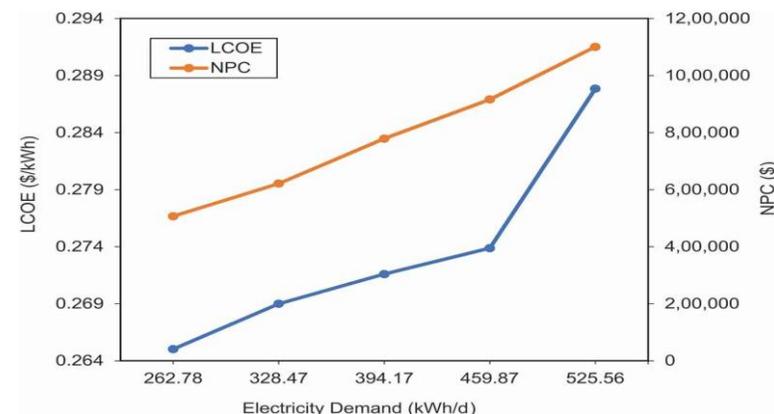
Distribution of annual electricity demand

Index	Electricity Demand (MWh/yr)	Electricity Demand %
Households use	50	52
Productive use	34	35
Commercial use	12	13
<b>Total</b>	<b>96</b>	

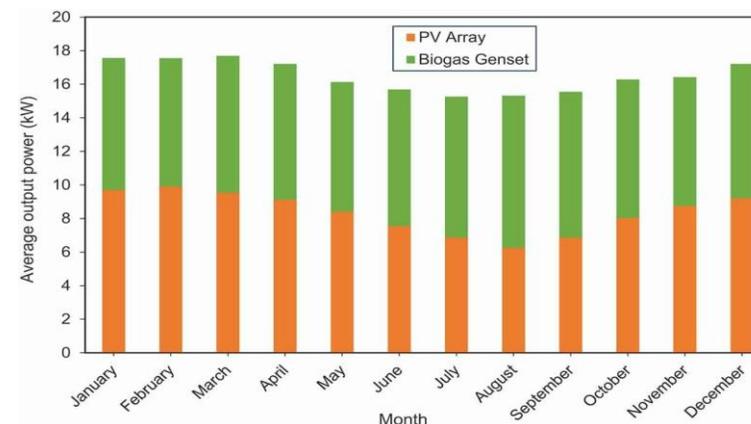
Hybrid energy systems' technical performance

Variable	Unit	PV/biogas /battery	PV/diesel /battery	Diesel only
PV capacity	kW	50	48	-
Biogas genset capacity	kW	20	-	-
Diesel genset capacity	kW	-	54	54
Battery capacity	kWh	237	230	-
Converter capacity	kW	42.1	13.6875	-
Capacity shortage	%	0.09	0	0
Electricity production	MWh/yr	144.573	117.954	155.512

Impact increasing in electricity demand on NPC and LCOE



Monthly average electricity production.

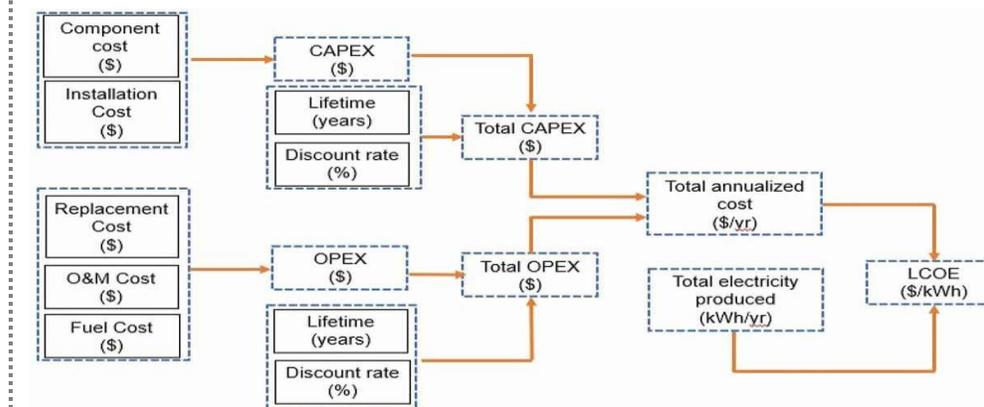




**Hybrid energy system economic performance**

Variable	Unit	PV/Biogas	PV/Diesel	Diesel only
LCOE	\$/kWh	0.265	0.450	0.980
NPC	\$	506,629	861,099.50	1,875,373
Operating cost	\$/yr	14,303.94	32,522.27	88,128.66
Initial capital	\$	221,322.50	212,388.4	117,500
Fuel cost	\$/yr	342.78	18,860.82	66,974.57

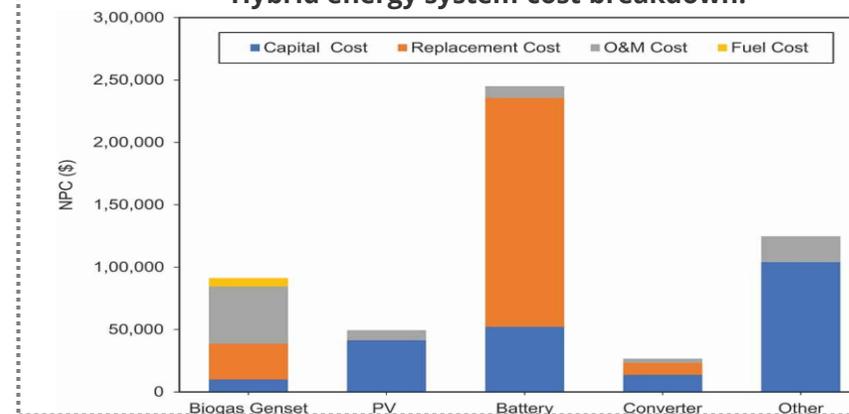
**Flow chart for calculating the Levelized cost of energy**

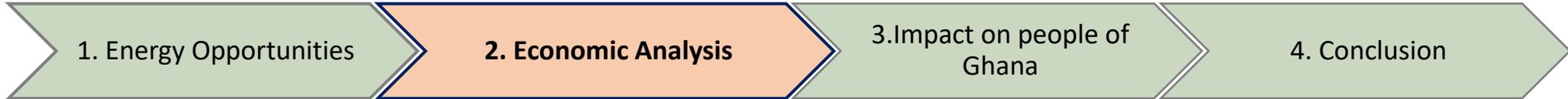


**Hybrid energy systems emissions**

Hybrid energy system	Renewable fraction %	Carbon dioxide emissions (kg/yr)
PV/biogas/battery	100	313.68
PV/diesel/battery	50.3	41,487.70
Diesel only	0	147,322.40

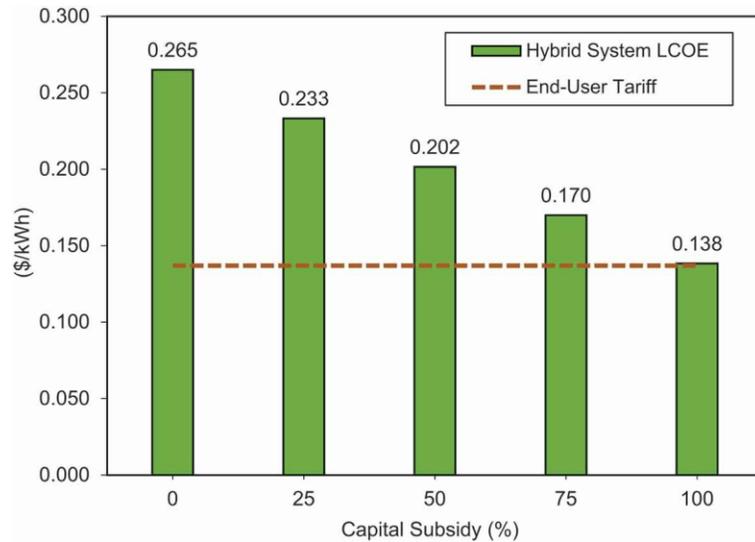
**Hybrid energy system cost breakdown.**



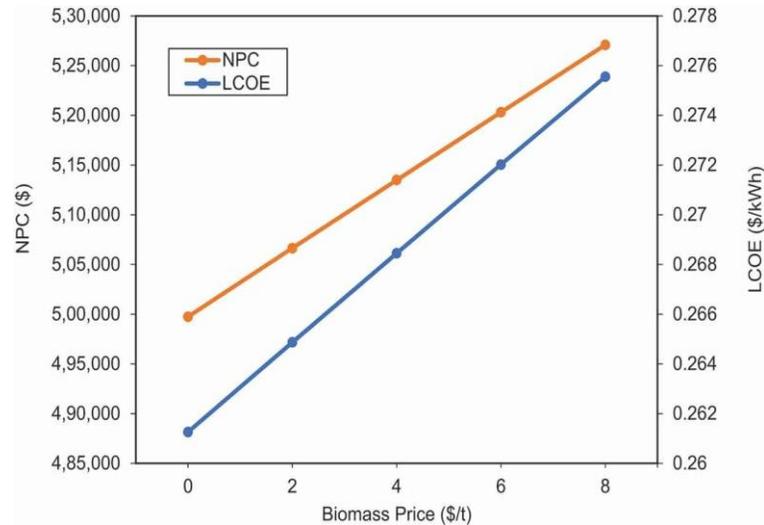


## Sensitivity Analysis

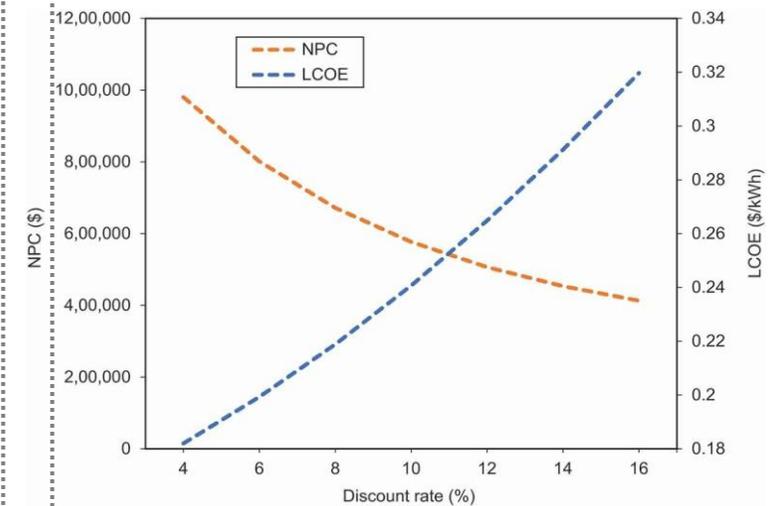
Effect of capital subsidy on the hybrid system LCOE

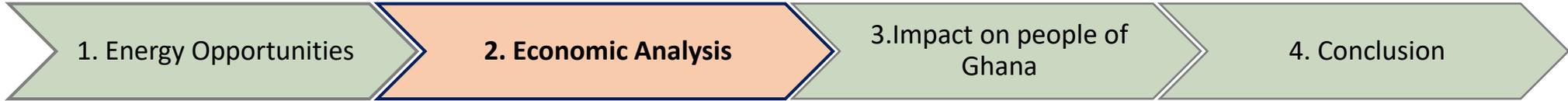


Impact of biomass price on LCOE and NPC

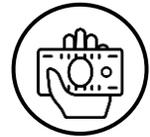


Effect of discount rate on hybrid system NPC & LCOE





NPC per Mini Grid Hybrid Project: **\$506,629**



Total Project Cost given: **\$901,000,000**



Total estimated cost for the project: **\$900,280,000**



Total power generated by all plants: **256.9 GWh/Yr**



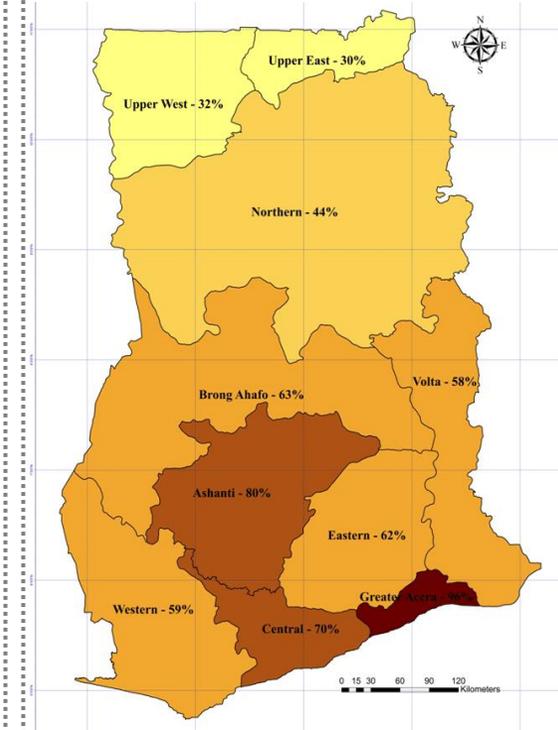
Number of mini grid Power Stations : **1777**

Allocated Budget(\$ million)	Proposed Budget(\$ million)	Remaining(\$ million)
901	900.28	0.72

Based on the demand of energy over region

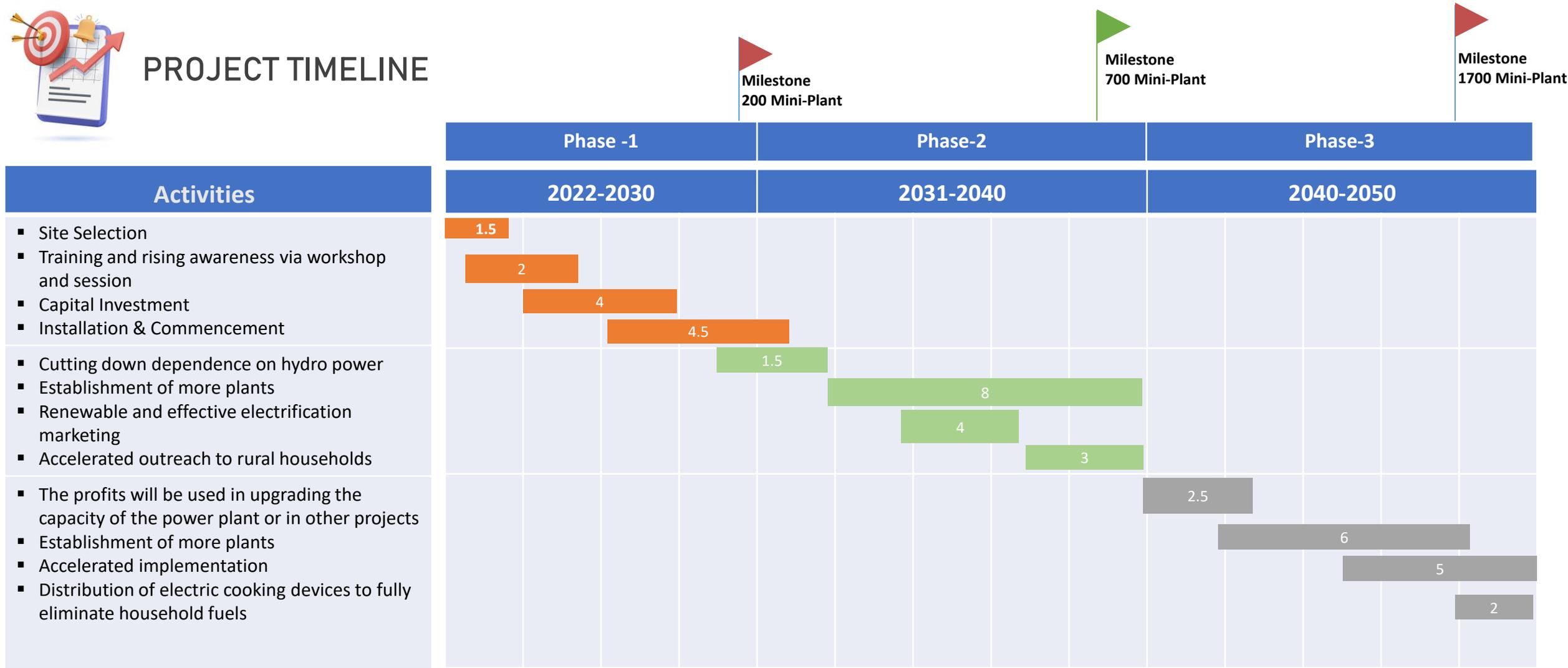
Region	No of hybrid Power stations
Ashanti Region	97
Brong Ahafo Region	180
Central Region	146
Eastern Region	185
Greater Accra Region	19
Northern Region	273
Upper East Region	341
Upper West Region	331
Volta Region	205

Energy Access to different region





## PROJECT TIMELINE



Milestone  
200 Mini-Plant

Milestone  
700 Mini-Plant

Milestone  
1700 Mini-Plant

\*years



## Project Financing & Government Policies

### Government Policies Towards Renewables

- China-Ghana South-South Cooperation on Renewable Energy Technology Transfer

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- Renewable Energy Technology Transfer Project

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- Renewable Energy Act, 2011

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- Strategic national energy plan, 2006–2020

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- The sustainable energy for all action plan (SE4ALL), 2012

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- National energy policy, 2010

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- Energy sector strategy and development, 2010



### Sustainable Energy Fund for Africa

accelerating the energy transition in Africa





## Unified Cultural Diversity and Energy Revolution



80+  
Languages

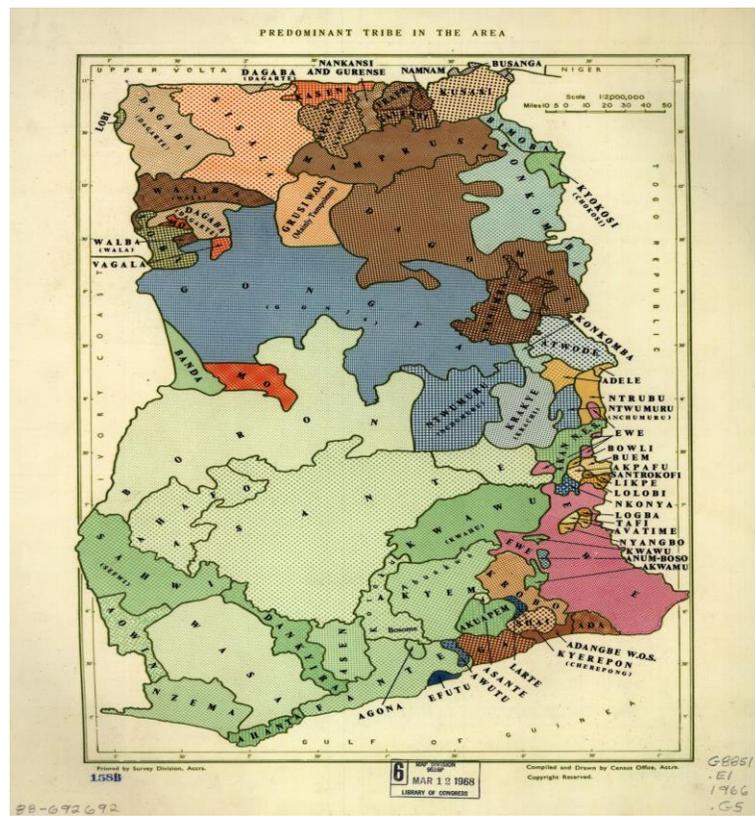


24.2%  
Below the poverty  
line



70+  
Ethnic group

Prominent Tribes in Ghana



### “Energy Togetherness”

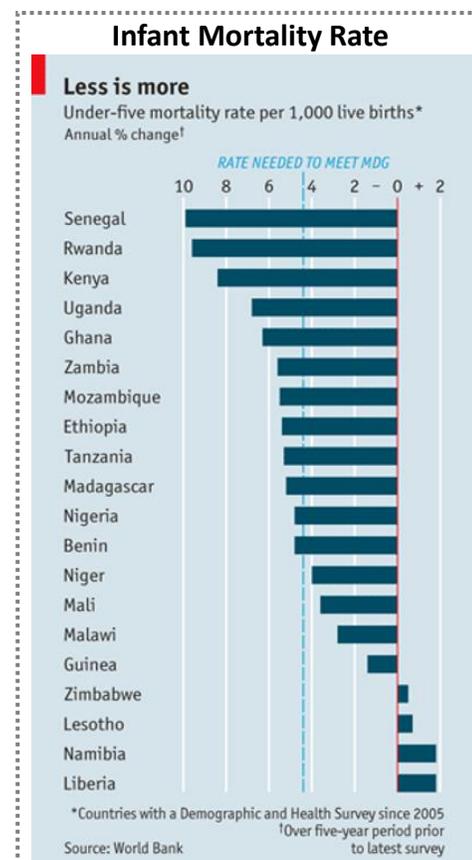
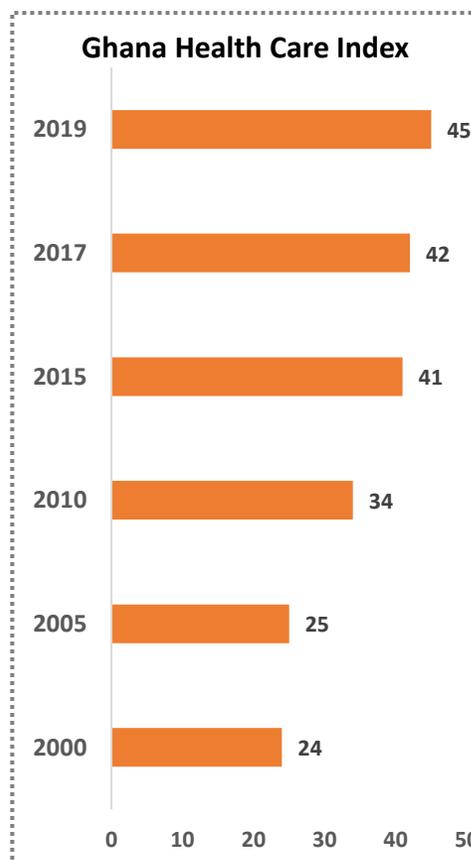
- The tribes may not be accustomed to the Technological developments, but with awareness from Ghanaian government the implementation can be handled easily
- All developments are sustainable with minimal or no negative impact on the environment and cultural diversity

**“Energy Togetherness- from thought to reality”**



## Cooking Fuel and Health Care

- In Ghana, about 80% of households cook by burning biomass like wood, charcoal, and crop residue in open fires.
- Burning biomass for cooking, and lower respiratory tract infection, which is highly associated with inhaling smoking from traditional fuels, is the 3rd leading cause of death in Ghana.



### Cooking Fuel Share

Main energy source	Frequency	Percentage
Crop residue/sawdust	185	2.24
Fuelwood	4762	57.64
Charcoal	2477	29.98
Kerosene	49	0.59
LPG (gas)	766	9.27
Electricity	23	0.28
<b>Total</b>	<b>8262</b>	<b>100.00</b>

**“There is dire need to shift to cleaner cooking fuel to improve Health Care Index of Ghana”**



## Project Outcomes & Conclusion



96% electrification by 2050



Beneficiation of isolated rural people who have no access or less access to energy



Eradication of Dumsor completely and reduction of Ghana's dependency on hydropower



Addition of around 256 GWh of sustainable clean electricity to the grid



Boost public health and provide local hospitals with sustainable electricity for medical treatment



Facilitate rural communities access to education resources



Significant reduction in the equivalent CO2 emissions



Employment in the construction and operation related jobs

# MEET OUR TEAM



ANDREAS MATZAKOS  
Mentor



AJAY KUMAR  
Petroleum Engineering  
IIT (ISM) Dhanbad



RAJ KUMAR  
Petroleum Engineering  
IIT (ISM) Dhanbad



BHAUTIK AGRAWAL  
Petroleum Engineering  
IIT (ISM) Dhanbad



RANJAN KUMAR  
Petroleum Engineering  
IIT (ISM) Dhanbad

TEAM NUMBER :194

THANK YOU



**SWITCH**  
*ENERGY ALLIANCE*



## Selected PV module technical specifications.

Parameter	Specification
Nominal Maximum Power (P <sub>max</sub> )	340 W
Maximum Operating Voltage (V <sub>mp</sub> )	38.2 V
Maximum Power Current (I <sub>mp</sub> )	8.91 A
Open Circuit Voltage (V <sub>oc</sub> )	47.5 V
Short Circuit Voltage (I <sub>sc</sub> )	9.22 A
Module Efficiency STC	17.52%
Operating Temperatures	-40 °C ~ +85 °C
Temperature Coefficient of P <sub>max</sub>	-0.38 %/°C
Temperature Coefficient of V <sub>oc</sub>	-0.31 %/°C
Temperature Coefficient of I <sub>sc</sub>	0.06 %/°C
Nominal Operating Cell Temperature (NOCT)	45 ± 2 °C

## Key technical specifications for designing a battery bank

Variable	Value
Nominal Voltage	12 V
Maximum capacity	83.4 Ah
Capacity ratio	0.403
Rate constant	0.827 1/hr
Roundtrip efficiency	80%
Maximum charge current	16.7 A
Maximum discharge current	24.3 A
Maximum charge rate	1 A/Ah
Initial state of charge	100%
Minimum state of charge	40%
Throughput	800 kWh
Lifetime	5 years

## Salient parameters for sensitivity test

Input parameter	Unit	Sensitivity ranges
Discount rate	%	6, 8, 10, 14, 16
Capital subsidy	%	25, 75, 50, 100
Price of biomass feedstock	\$/t	2, 4, 6, 8
Increase in electricity demand	%	+25, +50, +75, +100

## Estimation of manure for anaerobic digestion

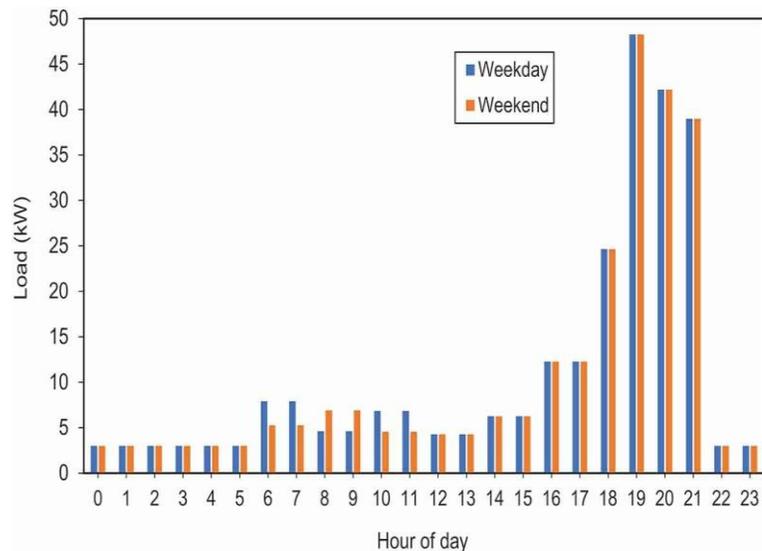
Livestock type	Population $X_{live}^a$ (heads)	Amount of manure <sup>b</sup> (kg/head/day)	Recoverability Fraction <sup>c</sup> (kg/kg)	Technical Manure Potential Estimated (kg)
Cattle	300	12	0.2	720
Goat	1,568	2	0.2	627.2
Sheep	980	1.2	0.2	235.2
Pigs	190	2.5	0.5	273.5
Poultry (chicken)	5,251	0.07	0.3	110.27

## Top 10 selected feasible PV/biogas hybrid system configurations

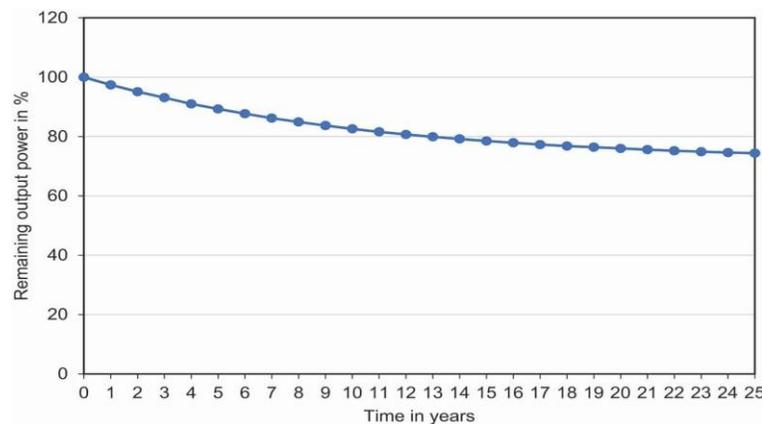
PV (kW)	Biogas Genset (kW)	Battery (kWh)	Converter (kW)	LCOE (\$/kWh)	NPC (\$)	Operating cost (\$/yr)	Initial Capital (\$)	Fuel cost (\$/yr)	Capacity Shortage (%)
50	20	237	42.1	0.265	506,629	14,304	221,317	342.8	0.09
50	20	235	42.5	0.265	506,675	14,321	221,011	343.3	0.09
50	20	241	41.9	0.265	506,852	14,273	222,153	341.2	0.09
50	20	237	42.7	0.265	506,958	14,311	221,503	342.8	0.09
50	20	234	43.1	0.265	507,022	14,339	220,999	343.7	0.08
50	20	240	42.5	0.265	507,076	14,286	222,111	341.6	0.08
50	20	228	44.2	0.265	507,170	14,396	220,021	345.9	0.08
50	20	239	43.1	0.265	507,347	14,301	222,099	341.9	0.07
50	20	243	42.8	0.265	507,497	14,269	222,879	340.5	0.07
50	20	237	44.2	0.265	507,835	14,330	222,001	342.8	0.06



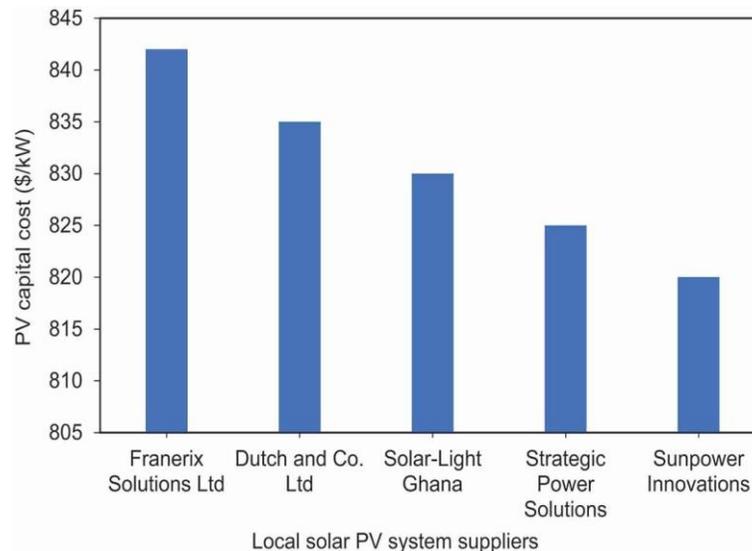
**Mankramso's daily hourly load Profile**



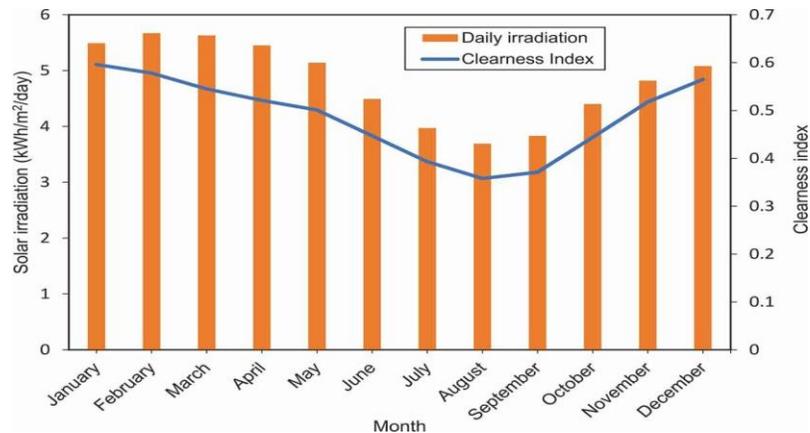
**Degradation of PV modules**



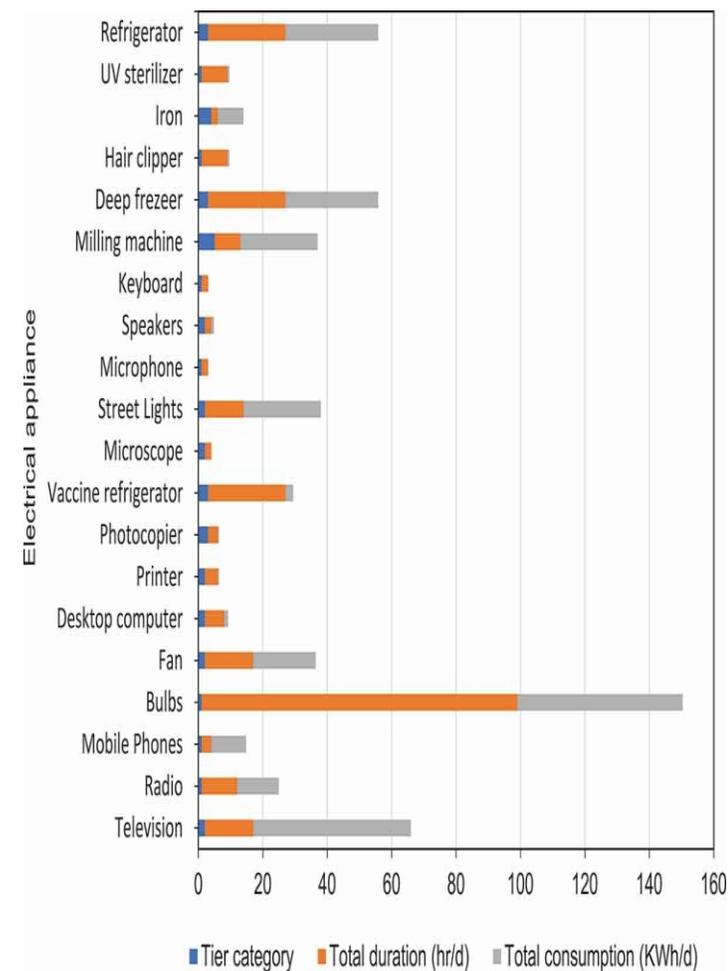
**PV module supply and installation costs from local vendors.**



**Mankramso's monthly solar irradiation and clearness index.**



**Appliance distribution by tier category, duration, and electricity consumption**



**Electrical appliances under various tier categories for load estimation**

Energy Access Index	Index type	Appliances	Tier category	Quantity	Rated Power (W)	Time of use (hr/d)	Usage (hr/d)	AC loads (KWh/d)	
Household use	Households	Television	2	200	80	19:00–22:00	3	48	
		Radio	1	400	6	6:00–8:00	2	4.8	
			1				17:00–20:00	3	7.2
		Mobile Phones	1	600	6	18:00–21:00	3	10.8	
		Bulbs	1	1200	10	18:00–22:00	4	48	
		Fan	2	200	30	19:00–22:00	3	18	
Community use	Nursery school								
	3 classrooms	2 bulbs each	1	6	10	6:00–8:00	2	0.12	
	1 office	Bulb	1	1	10	6:00–8:00	2	0.02	
		External bulb	1	1	15	18:00–6:00	12	0.18	
	Primary School							0	
	6 classrooms	2 Bulbs each	1	12	10	6:00–8:00	2	0.24	
	1 office	Bulb	1	1	10	6:00–8:00	2	0.02	
		External bulb	1	1	15	18:00–6:00	12	0.18	
		Desktop computer	2	1	100	9:00–12:00	3	0.3	
		Printer	2	1	100	10:00–12:00	2	0.2	
	Junior High School							0	
	3 classrooms	2 Bulbs each	1	6	10	6:00–8:00	2	0.12	
	1 office	Bulb	1	1	10	6:00–8:00	2	0.02	
		External bulb	1	1	15	18:00–6:00	12	0.18	
		Desktop Computers	2	3	100	9:00–12:00	3	0.9	
		Printers	2	1	100	10:00–12:00	2	0.2	
		Photocopier	3	1	200	8:00–10:00	2	0.4	
	Health Clinic								
	2 wards	Bulbs (3)	1	6	10	00:00–23:00	24	1.44	
	1 office	Bulbs (2)	1	2	10	19:00–7:00	12	0.24	
		Vaccine refrigerator	3	1	100	00:00–23:00	24	2.4	
		Microscope	2	1	30	9:00–11:00	2	0.06	
		Small radio	1	1	6	12:00–18:00	6	0.036	
	Television	2	1	80	8:00–20:00	12	0.96		
Street Lightning	Street Lights	2	20	100	18:00–6:00	12	24		
Community building	Bulbs	1	8	10	8:00–10:00	2	0.16		
	Microphone	1	4	8	8:00–10:00	2	0.064		
	Speaker	2	4	100	8:00–10:00	2	0.8		
	Keyboard	1	4	15	8:00–10:00	2	0.12		
Productive use	Grain milling	Milling machine	5	3	1000	8:00–14:00	8	24	
	Cold store	Deep freezer	3	3	400	0:00–23:00	24	28.8	
	Small business (tailoring, barbering salon, bars, grocery shops)	Hair clipper	1	5	15	8:00–16:00	8	0.6	
		Iron	4	4	1000	10:00–12:00	2	8	
		UV sterilizer	1	5	15	8:00–16:00	8	0.6	
		Refrigerators	3	4	300	0:00–23:00	24	28.8	
		Bulbs	1	5	10	8:00–16:00	8	0.4	
	Fan	1	4	30	8:00–17:00	12	1.44		